



**REGULAR MEETING
OF THE BOARD OF DIRECTORS
OF THE LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY**

Wednesday, February 18, 2026 6:00 p.m.

**Dublin San Ramon Services District Board Room
7051 Dublin Boulevard
Dublin, California**

1. **Call to Order**
2. **Pledge of Allegiance**
3. **Roll Call**
4. **Order of Agenda/Acknowledgement of Posting**
(The agenda may be re-ordered by motion of the Board. The agenda has been posted virtually on the Agency's website and physically in the display case outside the DSRSD Building, and, as a courtesy when possible, under the circumstances, at Pleasanton City Hall and Livermore City Hall at least 72 hours prior to a regular meeting and 24 hours prior to a special meeting.)
5. **Public Comment**
(See text in box below for information on how to observe and submit public comments.)
6. **Consent Calendar**
(All items on the Consent Calendar will be considered together by one or more action(s) of the Board unless a Board member pulls an item.)
 - 6.a. **Board Meeting Minutes for the November 19, 2025 meeting**
(The Board will consider approving the minutes from the November 19, 2025 Board meeting which was adjourned and continued on December 9, 2025.)
 - 6.b. **Board Meeting Minutes for the December 9, 2025 meeting**
(The Board will consider approving the minutes from the December 9, 2025 Board meeting.)
7. **Acceptance of the Audit for Fiscal Year Ending June 30, 2025**
(The Board will consider accepting the Audit Report for the Fiscal Year ending June 30, 2025 as prepared by Maze & Associates.)
8. **Financial Reporting for the Fiscal Year Ending June 30, 2026**
(The Board will review the LAVWMA Treasurer's Quarterly Report of Operations for 2nd Quarter, FY2025-2026, ending December 31, 2025.)
9. **LAVWMA Quarterly Report of Operations, 2nd Quarter, FY2025-2026**
(The Board will review the Quarterly Report of Operations, 2nd Quarter, FY2025-2026.)

Action
Pages 3-5

Action
Pages 6-8

Action
Pages 9-51

Information
Pages 52-57

Information
Pages 58-77

LAVWMA Regular Meeting of February 18, 2026

- Action**
Pages 78-86
- 10. LAVWMA Solar Project Updates**
(The Board will receive an update on the status of the Solar Power Purchase Agreement (PPA) negotiations and consider a request to continue this meeting to a date certain for potential award of the Solar PPA.)
- Information**
Pages 87-116
- 11. Update and Response to Various Legal and Legislative Issues**
(The Board will receive a report regarding proposed legislation and legal developments affecting LAVWMA and its member agencies.)
- Information**
Pages 117-144
- 12. General Manager’s Report**
(The Board will review the General Manager’s Report on various administrative, capital and operational projects.)
- 13. Matters From/For Board Members**
(Board members may make brief announcements or reports on his or her own activities, pose questions for clarification, and/or request that items be placed on a future agenda. Except as authorized by law, no other discussion or action may be taken.)
- 14. Next Regular Board Meeting, TBD, 2026, 6:00 p.m. at DSRSD**
- 15. Adjournment**

HOW TO SUBMIT PUBLIC COMMENTS:

Written / Read Aloud: Please email your comments to info@lavwma.com, write “Public Comment” in the subject line. In the body of the email, include the agenda item number and title, as well as your comments. If you would like your comment to be read aloud at the meeting (not to exceed three (3) minutes at staff’s cadence), prominently write “Read Aloud at Meeting” at the top of the email. All comments received before 12:00 PM the day of the meeting will be included as an agenda supplement on LAVWMA’s website under the relevant meeting date and provided to the Directors at the meeting. Comments received after this time will be treated as live comments and read into the record.

Live Comments: During the meeting, the Board Chair or designee will announce the opportunity to make public comments. Speakers will be asked to provide their name and city of residence, although providing this is not required for participation. Each speaker will be afforded up to 3 minutes to speak.

ACCESSIBILITY INFORMATION:

Board Meetings are accessible to people with disabilities and others who need assistance. Individuals who need special assistance or a disability-related modification or accommodation (including auxiliary aids or services) to observe and/or participate in this meeting and access meeting-related materials should contact Levi Fuller, General Manager, as soon as possible but at least 72 hours before the meeting at (707) 373-7030 or info@lavwma.com. Advanced notification will enable LAVWMA to swiftly resolve such requests to ensure accessibility.

PUBLIC RECORDS:

Public records that relate to any item on the open session agenda for a meeting are available for public inspection. Those records that are distributed after the agenda posting deadline for the meeting are available for public inspection at the same time they are distributed to all or a majority of the members of the Board. The Board has designated LAVWMA’s website located at <https://lavwma.com/meetings/> as the place for making those public records available for inspection. The documents may also be obtained by contacting the General Manager.

CEQA NOTICE:

Unless expressly stated otherwise on the agenda (that a negative declaration, mitigated negative declaration, or environmental impact report is being considered), discretionary actions taken on agenda items will include a finding by the Board that the action is exempt under the California Environmental Quality Act (CEQA). More information about the CEQA determination can be found in the corresponding staff report.

LAVWMA
Livermore-Amador Valley Water Management Agency
DRAFT
Minutes
Regular Meeting of Board of Directors
Wednesday, November 19, 2025
6:00 p.m.

1. Call to Order

Chair Jeff Nibert called the meeting to order at 6:00 p.m.

2. Pledge of Allegiance

3. Roll Call

Present: Chair Jeff Nibert, Vice Chair Steven Dunbar and Directors Evan Branning, Rich Halket (Alternate), Arun Goel and Julie Testa

Absent: Director Dinesh Govindarao

LAVWMA Staff Present: General Manager/Treasurer Levi Fuller, General Counselor Alexandra Barnhill, Regional Government Services (RGS) Finance Consultant Tracy Fuller (participated via Google Meet), and Administrative Assistant Sheree Davis.

Member Agency Staff Present: DSRSD Operations Director Dan Gill, Engineering Services Director Steve Delight

Consultant: Consultant Russell Driver of ARC Alternatives

Public: No members of the public were present for the duration of the meeting.

4. Order of Agenda/Acknowledgement of Posting

There were no changes to the agenda.

5. Public Comment

There were no comments from the public.

6. Consent Calendar

6.a. Board Meeting Minutes for the August 20, 2025 meeting

The Board approved the Meeting Minutes from the August 20, 2025 Board meeting.

Director Branning – Motion, Director Testa – Seconded

Ayes – 6

Noes – 0

There were no comments from the public. The Motion passed unanimously (6 – 0).

7. Financial Reporting for the Fiscal Year Ending June 30, 2026

Treasurer Levi Fuller and RGS Consultant Tracy Fuller provided a summary of the 1st Fiscal Quarter of FY2025-2026.

This was an information item only requiring no action by the Board. There were no comments from the public.

8. Solar Energy at the LAVWMA Pump Station RFP Update, Revised Cost Benefit Analysis and Upcoming Power Purchase Agreement

The Board received an update from staff and Consultant Russell Driver of ARC Alternatives on energy conservation efforts, as well as the results of an RFP for a solar provider, in which staff identified Renewable Energy Partners, Inc. and Endelos Construction LLC as a potential provider through a best value selection process. Mr. Driver explained the unique authority public agencies have to enter into power purchase agreements under Government Code Section 4217. The Board asked questions about various contract considerations and infrastructure aspects. General Counsel Barnhill explained that staff and legal are working with DSRSD to jointly negotiate the PPA and Letter of Intent. Staff requested the Board adjourn this agenda item until Tuesday, December 9, 2025 at 5:00 p.m. The notice of adjournment was posted on the door of the DSRSD Boardroom within 24 hours.

Director Branning – Motion, Director Halket – Seconded

Ayes – 6

Noes – 0

There were no comments from the public. The Motion passed unanimously (6 – 0).

9. Adjustment to Fiscal Year 2025-26 Capital Budget

The Board was requested by staff to consider approving an increase to the Fiscal Year 2025-26 Capital Budget of \$179,197 for Hydrosience Engineering, Inc. for engineering, construction management, and construction inspection services for the San Leandro Sample Station Project. After a series of questions from the Board and answers from staff regarding project delays and the need for a contract adjustment, the Board requested additional information on the matter.

Director Branning ran a Motion to continue further discussion regarding this request until the next Regular Board Meeting scheduled on Tuesday, December 9, 2025.

Director Branning – Motion, Director Goel – Seconded

Ayes – 6

Noes – 0

There were no comments from the public. The Motion passed unanimously (6 – 0).

10. LAVWMA Quarterly Report of Operations, 1st Quarter, Fiscal Year 2025-26

The Board received a summarized overview of LAVWMA’s Quarterly Report of Operations for the 1st Quarter, FY2025-2026, including pipeline inspection progress.

This was an information item only requiring no action by the Board. There were no comments from the public.

11. Update and Response to Various Legal and Legislative Issues

The Board received a detailed report of SB 682, SB 707, BACWA and CASA updates from General Counselor Alexandra Barnhill.

This was an information item only requiring no action by the Board. There were no comments from the public.

12. General Manager’s Report

The Board received a detailed overview of General Manager Levi Fuller’s administrative, financial and CIP operations and maintenance management efforts of the 1st quarter. General Manager Fuller reported that the emergency pipeline shoring efforts necessitated by excessive rain was approved by FEMA. General Manager Fuller stated that when the funds from FEMA will be “obligated” meaning funds authorized to be released for payment is unknown.

This was an information item only requiring no action by the Board. There were no comments from the public.

13. Matters From/For Board Members

There were no matters from/for Board members.

14. Adjourn the Regular Board Meeting to Tuesday, December 9, 2025, 5:00 p.m. at DSRSD

The next Board meeting will be held in DSRSD’s Board Room.

15. Adjournment

There being no further action, Chair Nibert adjourned the meeting at 7:23 p.m.

Minutes Approved by the Board on February 18, 2026.

Submitted by,

Levi Fuller
General Manager

LAVWMA
Livermore-Amador Valley Water Management Agency
DRAFT
Minutes
Regular Meeting of Board of Directors
Tuesday, December 9, 2025 5:00 p.m. adjourned meeting from
Wednesday, November 19, 2025 6:00 p.m.

1. Call to Order

Chair Jeff Nibert called the meeting to order at 5:01 p.m.

2. Pledge of Allegiance

3. Roll Call

Present: Chair Jeff Nibert, Vice Chair Steven Dunbar and Directors Evan Branning, Dinesh Govindarao, Arun Goel and Julie Testa

LAVWMA Staff Present: General Manager/Treasurer Levi Fuller, General Counselor Alexandra Barnhill and Administrative Assistant Sheree Davis.

Member Agency Staff Present: DSRSD Engineering Services Director Steve Delight, Acting Assistant Public Works Director of the City of Livermore, Anthony Smith

Consultant: Consultant Bill Slenter of HydroScience Engineering, Inc.

Public: No members of the public were present for the duration of the meeting.

4. Order of Agenda/Acknowledgement of Posting

There were no changes to the agenda.

5. Public Comment

There were no comments from the public.

6. Consider authorizing the General Manager, on behalf of LAVWMA to execute a Letter of Intent to Enter into a Power Purchase Agreement with Renewable Energy Partners, Inc. and Endelos Construction LLC, with LAVWMA acting as a Consenting Third-Party Beneficiary

The Board received an update on LAVWMA's efforts to engage with Renewable Energy Partners, Inc. and Endelos Construction LLC to install and operate solar panels at the LAVWMA Pump Station.

The Board opened the public hearing. No members of the public were present and no correspondence was submitted on this topic. The Board closed the public hearing. Staff recommended that the Board 1) authorize the General Manager, on behalf of LAVWMA as

consenting third-party beneficiary, to execute a Letter of Intent in substantially similar form to Attachment 1 in the agenda packet, subject to final review and approval by the General Manager in consultation with General Counsel, to develop and enter into a Power Purchase Agreement, and 2) to authorize the General Manager, in consultation with General Counsel, to extend the term of the LOI for one additional 30-day period if necessary to negotiate the Power Purchase Agreement terms, and make a finding that this execution of the Letter of Intent is not a “project” subject to CEQA for the reasons stated in the staff report.

Director Branning – Motion to approve recommendation, Director Testa – Seconded

Ayes – 6

Noes – 0

There were no comments from the public. The Motion passed unanimously (6 – 0).

7. Proposed Adjustment to Fiscal Year 2025-26 Capital Budget

The Board was asked to consider the Fiscal Year 2025-26 Capital Budget, to include an increase to account for additional budget required By HydroScience Engineering, Inc. for services related to the San Leandro Sample Station project, authorizing a corresponding contract amendment. Mr. Slenter of HydroScience was present to respond to questions by the Board regarding project delays, contract management, and cost control measures.

Director Goel – Motion to approve staff recommendations, with the clarification that the contract amendment for HydroScience represents a not-to-exceed amount for the duration of the project

Director – Director Branning – Seconded

Ayes – 5

Noes – 1 (Director Govindarao)

There were no comments from the public. The Motion passed (5 – 1).

8. Matters From/For Board Members

There were no matters from/for Board members.

9. Next Regular Board Meeting, Wednesday, February 18, 2026, 6:00 p.m. at DSRSD The next Board meeting will be held in DSRSD’s Board Room.

10. Adjournment

There being no further action, Chair Nibert adjourned the meeting at 6:05 p.m.

Minutes Approved by the Board on February 18, 2026.

Submitted by,

Levi Fuller
General Manager

ITEM NO. 7 ACCEPTANCE OF THE AUDIT REPORT FOR FISCAL YEAR ENDING JUNE 30, 2025

To: LAVWMA Board of Directors
From: Levi Fuller, LAVWMA Treasurer
Subject: Audit Report for Fiscal Year Ending June 30, 2025

Action Requested

Accept the Audit Report for the Fiscal Year ending June 30, 2025 as prepared by Maze & Associates.

Summary

Maze & Associates prepared and submitted the FYE 2025 audit consisting of the attached Basic Financial Statements and the Memorandum on Internal Control and Required Communications (MOIC). LAVWMA received a clean audit opinion on its financial statements this year. The MOIC is intended for the sole use of management and the Board of Directors. The MOIC concluded that there were no observations or recommendations in this year's audit requiring action by LAVWMA.

A representative from Maze & Associates will attend the meeting to answer any questions from the Board.

Recommendation

It is recommended that the Board accept the Audit Report for the Fiscal Year ending June 30, 2025 as prepared by Maze & Associates.

Attachments

- A. Livermore-Amador Valley Water Management Agency Basic Financial Statements for the Years Ended June 30, 2025 and June 30, 2024
- B. Livermore-Amador Valley Water Management Agency Memorandum on Internal Control and Required Communications for the Year Ended June 30, 2025

**LIVERMORE-AMADOR VALLEY
WATER MANAGEMENT AGENCY
BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED JUNE 30, 2025**

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Item No. 7 - Attachment A
LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY
BASIC FINANCIAL STATEMENTS
For the Year Ended June 30, 2025

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INDEPENDENT AUDITOR’S REPORT

Board of Directors
Livermore-Amador Valley Water Management Agency
Dublin, California

Opinion

We have audited the accompanying financial statements of the business-type activities of the Livermore-Amador Valley Water Management Agency (Agency), California, as of and for the year ended June 30, 2025, and the related notes to the financial statements, which collectively comprise the Agency’s basic financial statements as listed in the Table of Contents.

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the business-type activities of the Agency as of June 30, 2025, and the respective changes in financial position and cash flows thereof for the year then ended in accordance with accounting principles generally accepted in the United States of America.

Basis for Opinion

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Our responsibilities under those standards are further described in the Auditor’s Responsibilities for the Audit of the Financial Statements section of our report. We are required to be independent of the Agency and to meet our other ethical responsibilities, in accordance with the relevant ethical requirement relating to our audit. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinions.

Responsibilities of Management for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; and for the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is required to evaluate whether there are conditions or events, considered in the aggregate, that raise substantial doubt about the Agency’s ability to continue as a going concern for twelve months beyond the financial statement date, including any currently known information that may raise substantial doubt shortly thereafter.

Auditor’s Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor’s report that includes our opinion. Reasonable assurance is a high level of assurance but is not absolute assurance and therefore is not a guarantee that an audit conducted in accordance with generally accepted auditing standards will always detect a material misstatement when it exists. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control. Misstatements are considered material if there is a substantial likelihood that, individually or in the aggregate, they would influence the judgment made by a reasonable user based on the financial statements.

Item No. 7 - Attachment A

In performing an audit in accordance with generally accepted auditing standards, we:

- Exercise professional judgment and maintain professional skepticism throughout the audit.
- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, and design and perform audit procedures responsive to those risks. Such procedures include examining, on a test basis, evidence regarding the amounts and disclosures in the financial statements.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Agency's internal control. Accordingly, no such opinion is expressed.
- Evaluate the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluate the overall presentation of the financial statements.
- Conclude whether, in our judgment, there are conditions or events, considered in the aggregate, that raise substantial doubt about the Agency's ability to continue as a going concern for a reasonable period of time.

We are required to communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit, significant audit findings, and certain internal control-related matters that we identified during the audit.

Report on Summarized Comparative Information

We have previously audited the Agency's June 30, 2024 financial statements, and we expressed an unmodified audit opinion on those audited financial statements in our report dated November 12, 2024. In our opinion, the summarized comparative information presented herein as of and for the year ended June 30, 2024 is consistent, in all material respects, with the audited financial statements from which it has been derived.

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis be presented to supplement the basic financial statements. Such information is the responsibility of management and, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplemental Information

Our audit was conducted for the purpose of forming opinions on the financial statements that collectively comprise the Agency's basic financial statements. The accompanying Supplemental Information, as listed in the Table of Contents, is presented for purposes of additional analysis and is not a required part of the basic financial statements. Such information is the responsibility of management and was derived from and relates directly to the underlying accounting and other records used to prepare the basic financial statements. The information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the Supplemental Information is fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Maze & Associates

Pleasant Hill, California
February 10, 2026

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LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY

Management's Discussion & Analysis

June 30, 2025, and 2024

The following discussion and analysis of the Livermore-Amador Valley Water Management Agency's (the Agency) financial performance provides readers with an objective and comprehensive overview of the Agency's financial condition and activities for the fiscal years ended June 30, 2025, and 2024. This narrative is designed to complement the audited financial statements by offering context, highlighting significant financial trends, and explaining key variances.

Management has prepared this analysis to assist stakeholders—including member agencies, oversight bodies, and the public—in understanding the Agency's financial position, operational results, and cash flows. The information presented herein should be considered in conjunction with the accompanying financial statements and notes.

The information in the MDA is presented under the following headings:

- Organization and Business
- Overview of the Financial Statements
- Financial Analysis
- Request for Information

Organization and Business

The Agency is a joint powers agency that was formed in 1974 by a joint exercise of powers agreement between the cities of Pleasanton and Livermore and the Dublin San Ramon Services District. The Agency has implemented a water quality management program involving wastewater disposal.

Operations include an export pump station and pipeline connecting with the East Bay Dischargers Authority's system, discharging treated wastewater through a deep-water outfall into San Francisco Bay.

The Agency currently operates under an Amended and Restated Joint Exercise of Powers Agreement dated September 10, 1997, which establishes capacity limitations, member rights, and cost-sharing procedures for debt service and operating costs. A Second Amended and Restated Sewer Service Contract, dated August 1, 2021, was negotiated as part of the 2022 debt refinancing.

Overview of the Financial Statements

The Agency's financial report consists of the basic financial statements, accompanying notes, and other required supplementary information. Collectively, these elements provide a complete and transparent presentation of the Agency's financial condition and results of operations.

- **Statement of Net Position**

Presents the Agency's assets and liabilities, with the residual reported as net position. This statement conveys the nature and magnitude of resources available and obligations outstanding at fiscal year-end.

- **Statement of Revenues, Expenses, and Changes in Net Position**

Reports on the Agency's financial performance during the fiscal year, detailing how revenues and expenses affect operations and explaining changes in net position.

LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY

Management's Discussion & Analysis

June 30, 2025, and 2024

- **Statement of Cash Flows**

Summarizes cash inflows and outflows from operating, capital and related financing, and investing activities. This statement provides a comprehensive view of annual cash movements, independent of the timing of the underlying transactions.

- **Notes to the Financial Statements**

Supply essential disclosures and explanatory detail, ensuring a full understanding of the data presented. The notes follow the financial statements and form an integral part of the report.

In addition, the report includes required supplementary information to further support accountability and compliance with applicable standards.

Financial Analysis:

Management's discussion and analysis of the Agency's financial condition is based on the information presented in the accompanying financial statements. The following tables summarize the Agency's net position as of June 30, 2025, and 2024 (Table 1), and revenues, expenses, and changes in net position for the fiscal years then ended (Table 2). Variances from the prior year are presented in both dollar amounts and percentages to facilitate comparison.

Overall, the Agency's financial position remained stable during fiscal year 2025. Net position reflects the Agency's capacity to meet ongoing obligations and to finance future capital and operational needs. Year-over-year changes in net position are primarily attributable to operating revenues and expenses associated with wastewater export activities, as well as debt service requirements under the Amended and Restated Joint Exercise of Powers Agreement.

Key Highlights – Table 1 (Net Position)

- **Total assets** decreased by \$4.8 million (3.9%), primarily due to capital asset depreciation and a reduction in current assets. The reduction in current assets reflects the City of Livermore's decision to redirect funding to the Pipeline Project, utilizing Sole-Replacement Funds in place of providing additional funding.
- **Total liabilities** decreased by \$7.7 million (13.2%), reflecting scheduled service payments and reduced deferred revenues.
- **Deferred inflows of resources** decreased by \$0.3 million (13.8%), consistent with amortization of refunding gains.
- **Net position** increased by \$3.3 million (5.4%), driven by a 4.5% rise in capital assets net of related debt and a 14.3% improvement in unrestricted balances, reflecting revenues exceeding expenses.

LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY

Management's Discussion & Analysis

June 30, 2025, and 2024

Table 1
Summary of Net Position
 June 30, 2025, and 2024

	2025	2024	Variance	Percent Change
Assets:				
Current assets	\$ 16,742,927	\$ 18,729,221	\$ (1,986,294)	-10.6%
Non-current assets	-	-	-	
Capital assets, net of accumulated depreciation	100,777,914	103,564,710	(2,786,796)	-2.7%
Total assets	117,520,841	122,293,931	(4,773,090)	-3.9%
Liabilities:				
Current liabilities	6,761,416	8,845,783	(2,084,367)	-23.6%
Noncurrent liabilities				
Long-term debt outstanding	43,983,665	49,633,198	(5,649,533)	-11.4%
Total Liabilities	50,745,081	58,478,981	(7,733,900)	-13.2%
Deferred Inflows of Resources:				
Gain on refunding	2,123,771	2,463,575	(339,804)	-13.8%
Total deferred inflows of resources	2,123,771	2,463,575	(339,804)	-13.8%
Net position:				
Invested in capital assets, net of related debt	58,069,143	55,591,135	2,478,008	4.5%
Unrestricted	6,582,846	5,760,240	822,606	14.3%
Total net position	\$ 64,651,989	\$ 61,351,375	\$ 3,300,614	5.4%

As of June 30, 2025, the Agency's total assets were \$117.5 million, a decrease of \$4.773 million (3.9%) compared to the prior year. The decrease was driven primarily by a reduction in capital assets, net of accumulated depreciation, reflecting ongoing depreciation of infrastructure. Current assets also decreased by \$1.986 million (10.6%), largely due to lower cash and receivable balances, consistent with the funding decision noted in the key highlights.

Total liabilities decreased to \$50.7 million, down \$7.733 million (13.2%) from fiscal year 2024. This reduction was driven by scheduled debt service payments, which lowered long-term debt outstanding by \$5.649 million (11.4%), and by a \$2.084 million (23.6%) decrease in current liabilities, consistent with the reduction in deferred revenues noted in the key highlights.

Deferred inflows of resources related to the gain on refunding decreased by \$339,804 (13.8%), consistent with amortization schedules.

The Agency's net position improved to \$64.7 million, an increase of \$3,330,614 (5.4%). The largest component of net position continues to be invested in capital assets, net of related debt, which increased by \$2.478 million (4.5%). Unrestricted net position also rose by \$822,606 (14.3%), reflecting stronger liquidity and financial flexibility.

LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY

Management’s Discussion & Analysis

June 30, 2025, and 2024

Overall, the Agency’s statement of net position demonstrates continued strengthening of financial position, with reduced liabilities and growth in net position despite depreciation of capital assets.

Key Highlights – Table 2 (Revenues, Expenses, and Changes in Net Position)

- **Operating revenues** decreased slightly by \$69,000 (0.6%), reflecting modest changes in member agency flows and allocations.
- **Operating expenses** remained stable, decreasing by \$65,000 (0.8%), indicating consistent cost management.
- **Net operating income** held steady at approximately \$3.3 million, underscoring continued positive operating margins.
- **Non-operating revenues/expenses** decreased sharply compared to 2024, reflecting the absence of one-time financing for the Livermore Pipeline project.
- **Change in net position** was \$3.3 million, lower than the prior year’s \$7.5 million, but still positive, demonstrating ongoing financial stability.

Table 2
Summary of Revenues, Expenses and Changes in Net Position

Years ended June 30, 2025, and 2024

	2025	2024	Variance	Percent Change
Operating revenues:	\$ 11,927,528	\$ 11,996,736	\$ (69,208)	-0.6%
Operating expenses:	8,606,909	8,672,089	(65,180)	-0.8%
Net operating income (expenses)	3,320,619	3,324,647	(4,028)	-0.1%
Non operating revenues (expenses)	(20,005)	4,132,030	(4,152,035)	-100.5%
Change in net position	\$ 3,300,614	\$ 7,456,677	\$ (4,156,063)	-55.7%

Operating revenues totaled \$11.9 million in fiscal year 2025, a slight decrease of \$69,208 (0.6%) compared to 2024. This variance reflects modest changes in member agency flows and cost-sharing allocations.

Operating expenses were \$8.6 million, down slightly from the prior year. The reduction of \$65,180 (0.8%) indicates stable operating cost management, with expenses remaining consistent relative to system usage and debt service obligations.

Net operating income was \$3.3 million, essentially unchanged from 2024, underscoring the Agency’s ability to maintain positive operating margins.

Non-operating revenues and expenses decreased sharply to \$20,005, compared to \$4.13 million in 2024. The prior year included one-time non-operating items of \$4.3 million related to Livermore Pipeline project funding, which did not recur in 2025.

LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY

Management's Discussion & Analysis

June 30, 2025, and 2024

The overall change in net position for fiscal year 2025 was \$3.3 million, compared to \$7.5 million in 2024. While lower than the prior year due to the absence of non-operating gains, the positive change reflects the Agency's continued ability to generate sufficient operating revenues to cover expenses and strengthen net position.

Request for Information

This financial report is designed to provide a general overview of the Livermore-Amador Valley Water Management Agency's finances for all interested parties. Questions concerning any of the information provided in this report, or requests for additional financial details, should be addressed to:

General Manager
Livermore-Amador Valley Water Management Agency
7051 Dublin Boulevard
Dublin, CA 94568
(925) 828-0515

Item No. 7 - Attachment A

LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY
 COMPARATIVE STATEMENTS OF NET POSITION
 JUNE 30, 2025
 WITH SUMMARIZED TOTALS AS OF JUNE 30, 2024

	2025	2024
<u>ASSETS</u>		
Current assets:		
Cash and investments (Note 2B)	\$16,736,256	\$14,267,236
Due From members (Note 4)	-	148,689
Service charges receivable	-	4,300,000
Interest receivable	6,671	13,296
Total current assets	16,742,927	18,729,221
Non-current assets:		
Capital assets (Note 3):		
Construction in progress	2,085,897	1,083,856
Depreciable, net of accumulated depreciation	98,692,017	102,480,854
Total non-current assets	100,777,914	103,564,710
Total assets	117,520,841	122,293,931
<u>LIABILITIES</u>		
Current liabilities:		
Accounts payable	675,665	470,893
Due to members (Note 4)	284,334	-
Interest payable	676,417	931,137
Unearned revenue	-	2,518,753
Current portion of long-term debt (Note 5)	5,125,000	4,925,000
Total current liabilities	6,761,416	8,845,783
Long-term liabilities:		
Bond issuance premium, net of amortization (Note 5)	8,523,665	9,048,198
Long-term debt less current portion (Note 5)	35,460,000	40,585,000
Total long-term liabilities	43,983,665	49,633,198
Total liabilities	50,745,081	58,478,981
<u>DEFERRED INFLOWS OF RESOURCES</u>		
Gain on refunding (Note 5)	2,123,771	2,463,575
Total deferred inflows of resources	2,123,771	2,463,575
<u>NET POSITION</u> (Note 7)		
Net investment in capital assets	58,069,143	55,591,135
Unrestricted	6,582,846	5,760,240
Total net position	\$64,651,989	\$61,351,375

The accompanying notes are an integral part of these financial statements

Item No. 7 - Attachment A

LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY
 COMPARATIVE STATEMENTS OF REVENUES, EXPENSES
 AND CHANGES IN NET POSITION
 FOR THE YEARS ENDED JUNE 30, 2025
 WITH SUMMARIZED TOTALS FOR THE YEAR ENDED JUNE 30, 2024

	2025	2024
Operating revenues:		
Service charges (Note 4)	\$12,155,195	\$11,883,095
Service charges - other (Note 4)	(227,667)	113,641
Total operating revenues	11,927,528	11,996,736
Operating expenses:		
Energy	1,805,894	2,068,188
EBDA O&M costs	1,112,715	1,049,380
Operations agreement	1,278,820	1,186,527
Professional services	469,877	433,283
Livermore sole use O&M	28,898	27,851
Miscellaneous	190,857	263,235
Depreciation and amortization	3,719,848	3,643,625
Total operating expenses	8,606,909	8,672,089
Operating income	3,320,619	3,324,647
Non-operating revenues (expenses)		
Capital contribution	-	4,300,000
Interest income	755,474	803,877
Gain on refunding	339,803	339,803
Bond interest expense	(1,115,282)	(1,311,650)
Total non-operating revenues (expenses)	(20,005)	4,132,030
Change in net position	3,300,614	7,456,677
Net position, beginning of year	61,351,375	53,894,698
Net position, end of year	\$64,651,989	\$61,351,375

The accompanying notes are an integral part of these financial statements

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LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY
 STATEMENTS OF CASH FLOWS
 FOR THE YEAR ENDED JUNE 30, 2025
 WITH SUMMARIZED TOTALS FOR THE YEAR ENDED JUNE 30, 2024

	2025	2024
Cash flows from operating activities:		
Receipts from member contributions	\$16,660,551	\$8,454,553
Payments to suppliers	(7,201,042)	(3,348,017)
Net cash provided (used) by operating activities	9,459,509	5,106,536
Cash flows from capital and related financing activities:		
Contributed capital	-	4,300,000
Acquisition of capital assets	(933,052)	(6,882,335)
Principal paid on long-term debt	(4,925,000)	(4,735,000)
Interest paid on long-term debt	(1,894,535)	(1,742,463)
Net cash (used) by capital and related financing activities	(7,752,587)	(9,059,798)
Cash flows from investing activities:		
Interest on cash and investments	762,098	790,581
Net cash provided by investing activities	762,098	790,581
Net (decrease) in cash and cash equivalents	2,469,020	(3,162,681)
Cash and cash equivalents - beginning of period	14,267,236	17,429,917
Cash and cash equivalents - end of period	\$16,736,256	\$14,267,236
Reconciliation of operating income to net cash provided (used) in operating activities:		
Operating income	\$3,320,619	\$3,324,647
Adjustments to reconcile operating income to cash flows from operating activities:		
Depreciation and amortization	3,719,848	3,643,625
Changes in certain assets and liabilities:		
Decrease (increase) in due from members	433,023	757,817
Decrease (increase) in service charges receivable	4,300,000	(4,300,000)
Increase (decrease) in accounts payable	204,772	(838,306)
Increase (decrease) in unearned revenue	(2,518,753)	2,518,753
Net cash provided (used) by operating activities	\$9,459,509	\$5,106,536

The accompanying notes are an integral part of these financial statements

Item No. 7 - Attachment A
LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY
NOTES TO BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED JUNE 30, 2025

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

A. General

Livermore-Amador Valley Water Management Agency (the Agency) is a joint powers agency that was formed in 1974 by a joint exercise of powers agreement between the cities of Pleasanton and Livermore and the Dublin-San Ramon Services District (DSRSD). The Agency has implemented a water quality management program involving wastewater disposal. The Agency operates an export pipeline connecting with the East Bay Dischargers Authority's (EBDA) system and discharges treated wastewater, through a deep-water outfall, into San Francisco Bay. The Agency currently has an Amended and Restated Joint Exercise of Powers Agreement dated September 10, 1997, among the members. This agreement, among other things, sets forth capacity limitations and capacity rights of each member as well as cost-sharing procedures for debt service and fixed operating costs related to capacity rights and variable operating costs related to actual use of the export facilities.

The Agency has a separate Master Agreement with EBDA that governs the terms and conditions by which the Agency uses capacity in the EBDA facilities. The Master Agreement was entered into in 2007 and was set to expire on January 1, 2020. It was extended three times. First through June 30, 2020, secondly through December 31, 2020, and most recently through June 30, 2021. The most recent extension was approved by the Board at the November 18, 2020 meeting. These extensions were granted to give the parties more time to negotiate the terms and conditions for an amended and restated Master Agreement. The Amended and Restated Master Agreement between the Agency and EBDA was approved by both parties in May 2021. The agreement became effective July 1, 2021, and will be in effect until June 30, 2040. The cost terms were retroactive to July 1, 2020.

B. Reporting Entity

The Agency is the only entity included in these financial statements.

C. Fund Accounting

The accounts of the Agency are organized on the basis of Funds, each of which is considered a separate accounting entity. The Agency maintains a proprietary fund that is used to account for the financing of goods or services provided by the Agency to other governments on a cost-reimbursement basis.

The Agency is a proprietary entity; it uses an enterprise fund format to report its activities for financial statement purposes. Enterprise funds are used to account for operations that are financed and operated in a manner similar to private business enterprises, where the intent of the governing body is that the costs and expenses, including depreciation, of providing goods or services to the general public on a continuing basis be financed or recovered primarily through user charges.

An enterprise fund is used to account for activities similar to those in the private sector, where the proper matching of revenues and costs is important and the full accrual basis of accounting is required. With this measurement focus, all assets and all liabilities of the enterprise are recorded in its balance sheet, all revenues are recognized when earned and all expenses, including depreciation, are recognized when incurred.

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LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY
NOTES TO BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED JUNE 30, 2025

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

D. Basis of Accounting

Records of the Agency are maintained on an accrual basis. Revenues are recognized when earned and expenses are recognized when incurred.

Operating revenues, such as charges for services, result from exchange transactions associated with the principal activity of the fund. Exchange transactions are those in which each party receives and gives up essentially equal values. Non-exchange transactions, in which the Agency gives or receives value without directly receiving or giving equal value in exchange, include member contributions.

Revenue from member contributions is recognized in the fiscal year in which it is earned. Nonoperating revenues, such as interest income, result from nonexchange transactions or ancillary activities.

E. Use of Estimates

The basic financial statements have been prepared in conformity with U.S. generally accepted accounting principles, and as such, include amounts based on informed estimates and judgments of management with consideration given to materiality. Actual results could differ from those estimates.

F. Cash and Cash Equivalents

The Agency places certain funds with the State of California's Local Agency Investment Fund (LAIF). The Agency is a voluntary participant in LAIF, which is regulated by California Government Code Section 16429 under the oversight of the Treasurer of the State of California and the Pooled Money Investment Board. The State Treasurer's office pools these funds with those of other governmental agencies in the state and invests the cash. The fair value of the Agency's investment in this pool is reported in the accompanying financial statements based upon the Agency's pro-rata share of the fair value provided by LAIF for the entire LAIF portfolio (in relation to the amortized cost of that portfolio).

The monies held in the LAIF's pooled investment funds are not subject to categorization by risk category. The balance available for withdrawal is based on the accounting records maintained by LAIF, which are recorded on the amortized cost basis. Funds are accessible and transferable to the master account with twenty-four hours' notice. Financial statements for LAIF can be obtained from the California State Treasurer's Office: State Treasurer's Office, 915 Capitol Mall, Suite 110, Sacramento, CA 95814.

The Agency places certain funds with the California Asset Management Program (CAMP), owned by the California Asset Management Trust. Since 1989, CAMP has offered investment and arbitrage compliance services to California public agencies through three offerings: the Pool, Term, and individual portfolios. The Agency is a voluntary participant in the CAMP Pool. The Pool is managed to maintain a dollar-weighted average portfolio maturity of 60 days or less and seeks to maintain a constant net asset value (NAV) per share of \$1.00 consistent with California Government Code requirements. The Pool invests in obligations of the United States Government and its agencies, high-quality, short-term debt obligations of U.S. companies and financial institutions. The Pool is a permitted investment for all local agencies under California Government Code Section 53601(p).

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LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY
NOTES TO BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED JUNE 30, 2025

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

The Agency’s investment in CAMP is not insured or guaranteed by the Federal Deposit Insurance Corporation or any other government agency. Shares of CAMP are distributed by U.S. Bancorp Investments, Inc., member FINRA (www.finra.org) and SIPC (www.sipc.org). PFM Asset Management is a division of U.S. Bancorp Asset Management, Inc., which serves as administrator and investment adviser to the California Asset Management Trust. U.S. Bancorp Asset Management, Inc. is a direct subsidiary of U.S. Bank N.A. and an indirect subsidiary of U.S. Bancorp. U.S. Bancorp Investments, Inc. is a subsidiary of U.S. Bancorp and affiliate of U.S. Bank N.A.

Cash and investments are used in preparing the statement of cash flows because these assets are highly liquid and are expended to liquidate liabilities arising during the year.

G. Capital Assets

Capital assets are recorded at cost. Assets with an initial cost of more than \$10,000 and an estimated useful life greater than three years are capitalized. Infrastructure assets with an initial cost of more than \$25,000 are capitalized. Depreciation of property and equipment is provided on the straight-line method over the following useful lives:

Pipeline and Export Facility	20-50 years
Pump Station	10-25 years
Intangible	33 years
Equipment	3-25 years

H. Bond Issuance Costs and Bond Premium

Bond issuance costs and premium are amortized on a straight-line basis over the term of the bond.

I. Fair Value Measurements

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The Agency categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The fair value hierarchy categorizes the inputs to valuation techniques used to measure fair value into three levels based on the extent to which inputs used in measuring fair value are observable in the market.

Level 1 inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities.

Level 2 inputs are inputs - other than quoted prices included within level 1 - that are observable for an asset or liability, either directly or indirectly.

Level 3 inputs are unobservable inputs for an asset or liability.

If the fair value of an asset or liability is measured using inputs from more than one level of the fair value hierarchy, the measurement is considered to be based on the lowest priority level input that is significant to the entire measurement.

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LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY
NOTES TO BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED JUNE 30, 2025

NOTE 1 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

J. Deferred Inflows of Resources

In addition to liabilities, the statement of financial position or balance sheet will sometimes report a separate section for deferred inflows of resources. This separate financial statement element represents an acquisition of net position or fund balance that applies to a future period(s) and so will not be recognized as an inflows of resources (revenue) until that time. The Agency reports deferred inflows from one source, gain on refunding of long-term debt. These amounts are deferred and recognized as an inflow of resources in the period that the amounts become available.

K. Prior Year Summarized Information

The basic financial statements include certain prior-year summarized comparative information in total but not at the level of detail required for a presentation in accordance with generally accepted accounting principles. Accordingly, such information should be read in conjunction with the Agency’s financial statements for the year ended June 30, 2024, from which the summarized information was derived.

NOTE 2 – CASH AND INVESTMENTS

A. Policies

California Law generally requires banks and savings and loan institutions to pledge government securities with a market value of 110% of the Agency’s cash on deposit or first trust deed mortgage notes with a value of 150% of the deposit as collateral for these deposits. Under California Law this collateral is held in a separate investment pool by another institution in the Agency’s name and places the Agency ahead of general creditors of the institution. The Agency has waived collateral requirements for the portion of deposits covered by federal depository insurance. As of June 30, 2025, the Agency’s cash in bank was insured or collateralized as discussed above.

Cash and investments are recorded at market value.

B. Composition

Cash and investments consist of the following as of June 30:

	2025	2024
Cash in Bank	\$457,460	\$2,547,754
California Local Agency Investment Fund	505,703	1,174,069
California Asset Management Program	15,773,093	10,545,413
Total cash and investments	\$16,736,256	\$14,267,236

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LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY
NOTES TO BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED JUNE 30, 2025

NOTE 2 – CASH AND INVESTMENTS (Continued)

C. Investments Authorized by the California Government Code and the Agency's Investment Policy

The Agency's Investment Policy and the California Government Code allow the Agency to invest in the following provided the credit ratings of the issuers are acceptable to the Agency; and approved percentages and maturities are not exceeded. The table below also identifies certain provisions of the California Government Code, or the Agency's Investment Policy where the Agency's Investment Policy is more restrictive.

Limit	Minimum Rating	Maximum Maturity	Authorized Investment
None	None	5 years	Collateralized Certificate of Deposits purchased from banks or savings and loan institutions as authorized by statute
30%	None	5 years	Negotiable Certificates of Deposit
None	None	5 years	U.S. Treasury Bills, Notes, and Bonds
None	None	5 years	Securities of Government Agencies (e.g., Federal Home Loan Bank, Federal National Mortgage Association, Federal Home Loan Mortgage Corporation, Student Loan Marketing Association, Government National Mortgage Association, Federal Farm Credit Bank, Tennessee Valley Authority)
30%	A	5 years	Medium-Term Corporate Notes
20%	None	N/A	Mutual Funds (Shares of beneficial interest issued by diversified management companies who invest in securities authorized by § 53601)
None	None	5 years	Indebtedness issued by LAVWMA or any local agency in California
Maximum allowed by LAIF	None	N/A	The State of California Local Agency Investment Fund
Maximum allowed by CAMP	None	N/A	The California Asset Management Program

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LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY
NOTES TO BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED JUNE 30, 2025

NOTE 2 – CASH AND INVESTMENTS (Continued)

D. Credit Risk

Credit risk is the risk that an issuer of an investment will not fulfill its obligation to the holder of the investment. This is measured by the assignment of a rating by a nationally recognized statistical rating organization. At June 30, 2025, the Agency's investments in CAMP had a rating, as provided by S&P Global investment rating system, of AAAm1. The Agency's investment in LAIF is not rated.

Concentration of credit risk is the risk of loss attributed to the magnitude of investments in a single issuer. At June 30, 2025, there are no instances of concentration risk.

E. Interest Rate Risk

Interest rate risk is the risk that changes in interest rates will adversely affect the fair value of an investment. Generally, the longer the maturity of an investment, the greater the sensitivity of its fair value to changes in market interest rates. California Government Code limits investments in U.S. Treasury Obligations, commercial paper, and negotiable certificates of deposit to a maximum maturity of five years, 270 days, and five years, respectively, which helps to mitigate this risk since the prices of fixed-income securities with a longer time to maturity tend to be more sensitive to changes in interest rates. At June 30, 2025, the Agency's investments had a maturity of less than one year.

F. Local Agency Investment Fund

The Agency is a voluntary participant in the Local Agency Investment Fund (LAIF) that is regulated by California Government Code Section 16429 under the oversight of the Treasurer of the State of California. The Agency reports its investment in LAIF at the fair value amount provided by LAIF, which is the same as the value of the pool share. The balance available for withdrawal is based on the accounting records maintained by LAIF, which are recorded on an amortized cost basis. Included in LAIF's investment portfolio are collateralized mortgage obligations, mortgage-backed securities, other asset-backed securities, loans to certain state funds, and floating rate securities issued by federal agencies, government-sponsored enterprises, United States Treasury Notes and Bills, and corporations. At June 30, 2025, these investments matured in an average of 248 days.

G. Cash Asset Management Program

The Agency is a voluntary participant in the California Asset Management Program (CAMP). CAMP is an investment pool offered by the California Asset Management Trust (the Trust). The Trust is a joint powers authority and public agency created by the Declaration of Trust and established under the provisions of the California Joint Exercise of Powers Act (California Government Code Sections 6500 et seq., or the "Act") for the purpose of exercising the common power of its Participants to invest certain proceeds of debt issues and surplus funds. The Pool's investments are limited to investments permitted by subdivisions (a) to (n), inclusive, of Section 53601 of the California Government Code. The Agency reports its investments in CAMP at the fair value amounts provided by CAMP, which is the same as the value of the pool share. At June 30, 2025, the fair value approximated is the District's cost. At June 30, 2025, these investments have an average maturity of 41 days or less.

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NOTES TO BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED JUNE 30, 2025

NOTE 2 – CASH AND INVESTMENTS (Continued)

H. Fair Value Measurements

The Agency categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. The hierarchy is based on the valuation inputs used to measure fair value of the assets. Level 1 inputs are quoted prices in an active market for identical assets; Level 2 inputs are significant other observable inputs; and Level 3 inputs are significant unobservable inputs.

The Agency's investment in the Local Agency Investment Fund and the California Asset Management Program (CAMP) are exempt from the fair value measurement hierarchy.

NOTE 3 – CAPITAL ASSETS

The following is a summary of changes in capital assets for the year ended June 30, 2025:

	Balance at June 30, 2023	Additions	Transfers	Balance at June 30, 2024	Additions	Retirements	Transfers	Balance at June 30, 2025
Non-depreciable assets:								
Construction in progress	\$544,653	\$6,709,698	(\$6,170,495)	\$1,083,856	\$1,102,911	(\$100,870)	\$ -	\$2,085,897
Total non-depreciable assets	544,653	6,709,698	(6,170,495)	1,083,856	1,102,911	(100,870)	-	2,085,897
Capital assets being depreciated:								
Pipeline	118,274,222	-	-	118,274,222	-	(68,989)	-	118,205,233
Pump station	22,263,663	-	457,019	22,720,682	-	-	-	22,720,682
Export facility	5,825,524	172,637	5,713,476	11,711,637	-	-	-	11,711,637
Intangibles	10,000,000	-	-	10,000,000	-	-	-	10,000,000
Total capital assets being depreciated/amortized:	156,363,409	172,637	6,170,495	162,706,541	-	(68,989)	-	162,637,552
Less:								
Accumulated depreciation	(48,703,278)	(3,340,595)	-	(52,043,873)	(3,416,818)	-	-	(55,460,691)
Accumulated amortization	(7,878,784)	(303,030)	-	(8,181,814)	(303,030)	-	-	(8,484,844)
Net capital assets being depreciated/amortized	99,781,347	(3,470,988)	6,170,495	102,480,854	(3,719,848)	(68,989)	-	98,692,017
Total capital assets, net	\$100,326,000	\$3,238,710	-	\$103,564,710	(\$2,616,937)	(\$169,859)	-	\$100,777,914

Depreciation and amortization expense for the Agency for June 30, 2025, was \$3,719,848.

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NOTES TO BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED JUNE 30, 2025

NOTE 4 – SERVICE CHARGES TO MEMBERS

Under the terms of the Agency’s Sewer Service Contract with its members, the members pay the Agency a service charge equal to their share of the actual costs of operating the pipeline and pump station. The members are required to make advance payments to the Agency based on estimated costs. When advance payments are more or less than actual costs, differences are billed or refunded to the members in accordance with their participation percentage as specified in the agreement.

The following schedule reconciles the advance payments received from members with the actual costs of operating the pipeline and pump station determine what is owed to or from the members as of June 30, 2025, and 2024:

	2025	2024
Advance payments received from members		
City of Livermore	\$3,639,508	\$3,547,541
City of Pleasanton	4,245,905	4,140,454
Dublin San Ramon Services District	4,269,782	4,195,100
Total services charges	\$12,155,195	\$11,883,095
Advance payments received from members	\$12,155,195	\$11,883,095
Interest earned on operating advances	36,126	65,705
Less advances for:		
Debt service	(6,646,902)	(6,650,099)
Joint Use replacement	(400,000)	(400,000)
Net available for operations and maintenance	5,144,419	4,898,701
Operations and maintenance expenses:		
Power	1,805,894	2,068,188
LAVWMA share of EBDA O&M Costs	1,112,715	1,049,380
Operations agreement	1,278,820	1,186,527
Professional services	445,588	433,283
Livermore Sole Use O&M	28,898	27,851
Miscellaneous	188,170	282,161
Total operations and maintenance expenses	4,860,085	5,047,390
Amount due to (due from) members, net	\$284,334	(\$148,689)
Amount due to (due from):		
City of Livermore	(\$18,214)	(\$121,957)
City of Pleasanton	95,793	(123,122)
Dublin San Ramon Services District	206,755	96,390
	\$284,334	(\$148,689)

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LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY
NOTES TO BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED JUNE 30, 2025

NOTE 5 – LONG-TERM DEBT

The following is a summary of changes in general long-term liabilities during the year ended June 30, 2025:

	Balance June 30, 2024	Retirements	Balance June 30, 2025	Amount due within one year	More than one year
Revenue Bonds					
2021 Sewer Revenue Refunding Bonds 4%, due 8/1/2031	\$45,510,000	\$4,925,000	\$40,585,000	\$5,125,000	\$35,460,000
Total Long-Term Debt	45,510,000	4,925,000	40,585,000	5,125,000	35,460,000
Plus: Unamortized bond premium	9,048,198	524,533	8,523,665	-	8,523,665
Total Long-Term Debt, net	<u>\$54,558,198</u>	<u>\$5,449,533</u>	<u>\$49,108,665</u>	<u>\$5,125,000</u>	<u>\$43,983,665</u>

The following is a summary of changes in general long-term liabilities during the year ended June 30, 2024:

	Balance June 30, 2023	Retirements	Balance June 30, 2024	Amount due within one year	More than one year
Revenue Bonds					
2021 Sewer Revenue Refunding Bonds 4%, due 8/1/2031	\$50,245,000	\$4,735,000	\$45,510,000	\$4,925,000	\$40,585,000
Total Long-Term Debt	50,245,000	4,735,000	45,510,000	4,925,000	40,585,000
Plus: Unamortized bond premium	9,572,731	524,533	9,048,198	-	9,048,198
Total Long-Term Debt, net	<u>\$59,817,731</u>	<u>\$5,259,533</u>	<u>\$54,558,198</u>	<u>\$4,925,000</u>	<u>\$49,633,198</u>

A. 2021 Sewer Revenue Refunding Bonds

The Agency issued \$54,790,000 of 2021 Sewer Revenue Refunding Bonds on August 11, 2021. Proceeds of the issuance were used to refund the 2011 Sewer Revenue Refunding Bonds and pay costs of issuance. Interest payments commenced August 1, 2021, and are due semi-annually on February 1 and August 1. Principal payments are due annually beginning August 1, 2022. The interest rate on the bonds is 4%. The refunding resulted in a net present value savings over the life of the bonds in the amount of \$13,775,080. In fiscal year 2023, the Agency recorded a gain on the refunding in the amount of \$2,803,378 as deferred inflow of resources, which will be amortized over the life of the bonds. The District recognized a portion of the gain on the refunding during fiscal year 2025 in the amount of \$339,803. The balance of the gain on the refunding is \$2,123,771 at June 30, 2025.

Pursuant to the official statement, each member agency is required to set rates to achieve coverage of 1.1 times debt service. Furthermore, the official statement contains events of default that require the net revenue of the Agency and Members to be applied by the Trustee as specified in the terms of the agreement if any of the following conditions occur: default on debt service payments; the failure of the Agency or Members to observe or perform the conditions, covenants, or agreement terms of the debt; bankruptcy filing by the Agency or Members; or if any court of competent jurisdiction shall assume custody or control of the Agency or Members.

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LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY
NOTES TO BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED JUNE 30, 2025

NOTE 5 – LONG-TERM DEBT (Continued)

B. Debt Service Maturity

At June 30, 2025, future annual repayment requirements for long-term debt were as follows:

For The Year Ending June 30	Principal	Interest	Total
2026	\$5,125,000	\$1,520,900	\$6,645,900
2027	5,335,000	1,311,700	6,646,700
2028	5,555,000	1,093,900	6,648,900
2029	5,780,000	867,200	6,647,200
2030	6,015,000	631,300	6,646,300
2031-2032	12,775,000	516,100	13,291,100
Total payments due	<u>\$40,585,000</u>	<u>\$5,941,100</u>	<u>\$46,526,100</u>

NOTE 6 – RISK MANAGEMENT

The Agency’s insurance coverage is as follows:

The Agency is exposed to various risks of loss related to torts: theft, damage, and destruction of assets; errors and omissions; injuries to employees and natural disaster. The Agency joined together with other entities to form the Special District Risk Management Authority (SDRMA), a public entity risk pool currently operating as a common risk management and insurance program for member entities. The purpose of SDRMA is to spread the adverse effects of losses among the member entities and to purchase excess insurance as a group, thereby reducing its cost. The Agency pays annual premiums to SDRMA for property loss coverage, liability coverage, comprehensive vehicle and collision coverage, and cyber coverage.

SDRMA is governed by a Board composed of one representative from each member agency. The Board controls the operations of SDRMA including selection of management and approval of operating budgets, independent of any influence by member entities.

In addition to the primary insurance types provided for through SDRMA listed above, the Agency also maintains commercial fidelity bonds, and public official bonds to protect against public official theft or defalcation. Settled claims for SDRMA or commercial fidelity bonds have not exceeded coverage in any of the past three fiscal years.

Item No. 7 - Attachment A
LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY
NOTES TO BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED JUNE 30, 2025

NOTE 6 – RISK MANAGEMENT (Continued)

The following is a summary of the insurance policies carried by the Agency as of June 30, 2025:

Company Name	Insurance Program Type of Coverage	Limits	Deductibles
Uninsured/underinsured motorists	Each occurrence	\$1,000,000	\$10,000
Auto Liability	Comprehensive liability	5,000,000	1,000
Property coverage	Comprehensive liability	1,000,000,000	1,000
Employee dishonesty	Blanket bond	1,000,000	None
Personal liability coverage (board)	Comprehensive liability	500,000	500
General liability	Comprehensive liability	5,000,000	500
Public officials and employee errors	Comprehensive liability	5,000,000	None
Employment practices liability	Comprehensive liability	5,000,000	None
Employee benefits liability	Comprehensive liability	5,000,000	None
Boiler and machinery coverage	Comprehensive liability	100,000,000	1,000
Special Endorsements	Comprehensive liability	5,000,000	None

Claims and judgments, including provision for claims incurred but not reported, are recorded when a loss is deemed probable of assertion and the amount of the loss is reasonably determinable. As discussed above, the Agency has coverage for such claims, but it had retained the risk for the deductible or uninsured portion of these claims.

The Agency’s liability for uninsured claims is limited to general liability claims, as discussed above, and was estimated to be immaterial. The Agency has not exceeded its insurance coverage limits in any of the last three years.

NOTE 7 – NET POSITION

Net Position is the excess of all the Agency’s assets over all its liabilities. Net Position is divided into three categories which are described as follows:

- ***Net investment in capital assets*** describes the portion of net position that is represented by the current net book value of the Agency’s capital assets, less the outstanding balance of any debt issued to finance these assets.
- ***Restricted*** describes the portion of net position that is restricted as to use by the terms and conditions of agreements with outside parties, governmental regulations, laws or other restrictions which the Agency cannot unilaterally alter. The Agency had no restricted net position.
- ***Unrestricted*** describes the portion of net position that is not restricted to use.

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LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY
NOTES TO BASIC FINANCIAL STATEMENTS
FOR THE YEAR ENDED JUNE 30, 2025

NOTE 8 – CONTINGENT LIABILITIES

The Agency is not involved in any claims and litigation arising in the ordinary course of business.

NOTE 9 – MEMBER EQUITY ALLOCATION

A review of the member equity calculation was conducted and each type of asset is allocated according to contractually agreed ownership shares. At June 30, 2025, the members' respective shares of the Agency's net position, based on this calculation, are as follows:

	Operation & Maintenance	EBDA Capacity	2021 Debt Service*	Joint-Use Replacement	Dual-Use Replacement	Sole-Use Replacement	TOTAL
Net Position:							
Total Assets	\$967,976	\$1,818,185	\$103,469	\$106,198,363	\$485,175	\$7,947,673	\$117,520,841
Total Liabilities and Deferred Inflows	776,293	-	51,908,853	178,444	(11,454)	16,716	52,868,852
	\$191,683	\$1,818,185	(\$51,805,384)	\$106,019,919	\$496,629	\$7,930,957	\$64,651,989
Allocation:							
Livermore	30.10%	18.18%	27.83%	30.10%	-	100.00%	
Pleasanton	34.95%	34.14%	33.27%	34.95%	50.00%	-	
DSRSD	34.95%	47.68%	38.90%	34.95%	50.00%	-	
Member Equity:							
Livermore	\$57,697	\$330,546	(\$14,417,012)	\$31,911,995	-	\$7,930,957	\$25,814,183
Pleasanton	66,993	620,728	(17,238,099)	37,053,962	\$248,314	-	20,751,898
DSRSD	66,993	866,911	(20,150,273)	37,053,962	248,315	-	18,085,908
	\$191,683	\$1,818,185	(\$51,805,384)	\$106,019,919	\$496,629	\$7,930,957	\$64,651,989

* Note that for debt service, blended allocations are shown above. Actual allocations are below:

	Livermore	Pleasanton	DSRSD
Repair (30.46% of total debt)	39.95%	36.71%	23.34%
Expansion (69.54% of total debt)	22.52%	31.77%	45.71%

At June 30, 2024, the members' respective share of the Agency's net position, based on this calculation, is as follows:

	Operation & Maintenance	EBDA Capacity	2021 Debt Service*	Joint-Use Replacement	Dual-Use Replacement	Sole-Use Replacement	TOTAL
Net Position:							
Total Assets	\$1,711,543	\$1,818,185	\$1,724,910	\$107,943,432	\$496,571	\$8,599,290	\$122,293,931
Total Liabilities and Deferred Inflows	1,216,831	-	59,404,161	121,786	-	199,778	60,942,556
	\$494,712	\$1,818,185	(\$57,679,251)	\$107,821,646	\$496,571	\$8,399,512	\$61,351,375
Allocation:							
Livermore	30.10%	18.18%	27.83%	30.10%	-	100.00%	
Pleasanton	34.95%	34.14%	33.27%	34.95%	50.00%	-	
DSRSD	34.95%	47.68%	38.90%	34.95%	50.00%	-	
Member Equity:							
Livermore	\$148,908	\$330,546	(\$16,051,661)	\$32,454,316	-	\$8,399,512	\$25,281,621
Pleasanton	172,902	620,728	(19,192,612)	37,683,665	\$248,285	-	19,532,968
DSRSD	172,902	866,911	(22,434,978)	37,683,665	248,286	-	16,536,786
	\$494,712	\$1,818,185	(\$57,679,251)	\$107,821,646	\$496,571	\$8,399,512	\$61,351,375

* Note that for debt service, blended allocations are shown above. Actual allocations are below:

	Livermore	Pleasanton	DSRSD
Repair (30.46% of total debt)	39.95%	36.71%	23.34%
Expansion (69.54% of total debt)	22.52%	31.77%	45.71%

SUPPLEMENTAL INFORMATION

Item No. 7 - Attachment A

LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY
 SCHEDULE OF SUB FUND ACCOUNT STATEMENTS OF NET POSITION
 JUNE 30, 2025

	Maintenance & Operation	EBDA Capacity	2021 Debt Service	Repair and Replacement Reserve			Total
				Joint-use Replacement	Dual-use Replacement	Sole-use Replacement	
ASSETS							
Cash and equivalents	\$436,075	\$ -	\$2,852	\$8,463	\$ -	\$10,069	\$457,459
Investments	834,908	-	99,654	14,569,148	470,242	304,845	16,278,797
Interest receivable	23	-	963	38	1,361	4,286	6,671
Due from members	-	-	-	-	-	-	-
Service charges receivables	-	-	-	-	-	-	-
Capital assets, construction in progress	-	-	-	2,085,897	-	-	2,085,897
Capital assets, net of accumulated depreciation	(303,030)	1,818,185	-	89,534,817	13,572	7,628,473	98,692,017
Total assets	967,976	1,818,185	103,469	106,198,363	485,175	7,947,673	117,520,841
LIABILITIES							
Accounts payable	491,959	-	-	178,444	(11,454)	16,716	675,665
Due to members	284,334	-	-	-	-	-	284,334
Interest payable	-	-	676,417	-	-	-	676,417
Unearned revenue	-	-	-	-	-	-	-
Long-term debt:							
Bond issuance premium, net of amortization	-	-	8,523,665	-	-	-	8,523,665
Due within one year	-	-	5,125,000	-	-	-	5,125,000
Due in more than one year	-	-	35,460,000	-	-	-	35,460,000
Total liabilities	776,293	-	49,785,082	178,444	(11,454)	16,716	50,745,081
DEFERRED INFLOWS OF RESOURCES							
Gain on refunding	-	-	2,123,771	-	-	-	2,123,771
NET POSITION							
Net investment in capital assets	(303,030)	1,818,185	(42,708,771)	91,620,714	13,572	7,628,473	58,069,143
Unrestricted	494,713	-	(9,096,613)	14,399,205	483,057	302,484	6,582,846
Total net position	\$191,683	\$1,818,185	(\$51,805,384)	\$106,019,919	\$496,629	\$7,930,957	\$64,651,989

Item No. 7 - Attachment A

LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY
SCHEDULE OF SUB FUND ACCOUNT ACTIVITY
FOR THE YEAR ENDED JUNE 30, 2025

	Maintenance & Operation	EBDA Capacity	2021 Debt Service	Repair and Replacement Reserve			Total
				Joint-use Replacement	Dual-use Replacement	Sole-use Replacement	
Operating revenues:							
Service charges - City of Livermore	\$1,669,330	\$ -	\$1,849,778	\$120,400	\$ -	\$ -	\$3,639,508
Service charges - City of Pleasanton	1,894,367	-	2,211,738	139,800	-	-	4,245,905
Service charges - Dublin San Ramon Services District	1,544,597	-	2,585,385	139,800	-	-	4,269,782
Service charges other	(284,334)	-	-	35,048	-	21,619	(227,667)
Total operating revenues	4,823,960	-	\$6,646,901	\$435,048	-	21,619	11,927,528
Operating expenses:							
Power	1,805,894	-	-	-	-	-	1,805,894
LAVWMA share of EBDA O&M	1,112,715	-	-	-	-	-	1,112,715
Operations agreement	1,278,820	-	-	-	-	-	1,278,820
Professional services	445,588	-	-	24,289	-	-	469,877
Livermore sole use O&M	28,898	-	-	-	-	-	28,898
Miscellaneous	188,170	-	2,687	(137)	137	-	190,857
Total operating expenses and capital outlay	4,860,085	-	2,687	24,152	137	-	4,887,061
Repairs and maintenance	-	-	-	-	-	-	-
Total operating expenses	4,860,085	-	2,687	24,152	137	-	4,887,061
Operating income (loss)	(36,125)	-	6,644,214	410,896	(137)	21,619	7,040,467
Non-operating revenues (expenses)							
Depreciation and amortization	(303,030)	-	-	(2,885,894)	(8,334)	(522,590)	(3,719,848)
Capital contribution	-	-	-	-	-	-	-
Interest income	36,126	-	5,132	673,271	8,529	32,416	755,474
Gain on refunding	-	-	339,803	-	-	-	339,803
Bond interest expense and fiscal agent fees	-	-	(1,115,282)	-	-	-	(1,115,282)
Total non-operating revenues (expenses)	(266,904)	-	(770,347)	(2,212,623)	195	(490,174)	(3,739,853)
Changes in net position	(303,029)	-	5,873,867	(1,801,727)	58	(468,555)	3,300,614
Net position beginning of period	494,712	1,818,185	(57,679,251)	107,821,646	496,571	8,399,512	61,351,375
Net position end of period	\$191,683	\$1,818,185	(\$51,805,384)	\$106,019,919	\$496,629	\$7,930,957	\$64,651,989

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**LIVERMORE-AMADOR VALLEY
WATER MANAGEMENT AGENCY**

**MEMORANDUM ON INTERNAL CONTROL
AND
REQUIRED COMMUNICATIONS**

**FOR THE YEAR ENDED
JUNE 30, 2025**

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**LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY
MEMORANDUM ON INTERNAL CONTROL
AND
REQUIRED COMMUNICATIONS**

For the Year Ended June 30, 2025

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MEMORANDUM ON INTERNAL CONTROL

Board of Directors
Livermore-Amador Valley Water Management Agency
Dublin, California

In planning and performing our audit of the basic financial statements of the Livermore-Amador Valley Water Management Agency (Agency) as of and for the year ended June 30, 2025, in accordance with auditing standards generally accepted in the United States of America, we considered the Agency's internal control over financial reporting (internal control) as a basis for designing our auditing procedures that are appropriate in the circumstances for the purpose of expressing our opinions on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of the Agency's internal control. Accordingly, we do not express an opinion on the effectiveness of the Agency's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control, such that there is a reasonable possibility that a material misstatement of the Agency's financial statements will not be prevented, or detected and corrected, on a timely basis.

Our consideration of internal control was for the limited purpose described in the first paragraph and was not designed to identify all deficiencies in internal control that might be material weaknesses. In addition, because of inherent limitations in internal control, including the possibility of management override of controls, misstatements due to error or fraud may occur and not be detected by such controls. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

This communication is intended solely for the information and use of management, Board of Directors, others within the organization, and is not intended to be and should not be used by anyone other than these specified parties.

A handwritten signature in blue ink that reads 'Maze & Associates'.

Pleasant Hill, California
February 10, 2026

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REQUIRED COMMUNICATIONS

Board of Directors
Livermore-Amador Valley Water Management Agency
Dublin, California

We have audited the basic financial statements of the Livermore-Amador Valley Water Management Agency (Agency) for the year ended June 30, 2025. Professional standards require that we communicate to you the following information related to our audit under generally accepted auditing standards, as well as certain information related to the planned scope and timing of our audit. We have communicated such information in our letter to you dated June 11, 2025. Professional standards also require that we communicate to you the following information related to our audit.

Significant Audit Matters

Qualitative Aspects of Accounting Practices

Accounting Policies – Management is responsible for the selection and use of appropriate accounting policies. The significant accounting policies used by the Agency are described in Note 1 to the financial statements. No new accounting policies were adopted and the application of existing policies was not changed during the year.

Unusual Transactions, Controversial or Emerging Areas – We noted no transactions entered into by the Agency during the year for which there is a lack of authoritative guidance or consensus. All significant transactions have been recognized in the financial statements in the proper period.

Accounting Estimates – Accounting estimates are an integral part of the financial statements prepared by management and are based on management’s knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements and because of the possibility that future events affecting them may differ significantly from those expected. The most sensitive estimates affecting the Agency’s financial statements were:

Estimated Fair Value of Investments: As of June 30, 2025, the Agency held approximately \$16.7 million of cash and investments as measured by fair value as disclosed in Note 2 to the financial statements. Fair value is essentially market pricing in effect as of June 30, 2025. These fair values are not required to be adjusted for changes in general market conditions occurring subsequent to June 30, 2025.

Estimate of Depreciation: Management’s estimate of the depreciation is based on useful lives determined by management. These lives have been determined by management based on the expected useful life of assets as disclosed in Note 1G to the financial statements. We evaluated the key factors and assumptions used to develop the depreciation estimate and determined that it is reasonable in relation to the basic financial statements taken as a whole.

Disclosures – The financial statement disclosures are neutral, consistent, and clear.

Difficulties Encountered in Performing the Audit

We encountered no significant difficulties in dealing with management in performing and completing our audit.

Corrected and Uncorrected Misstatements

Professional standards require us to accumulate all known and likely misstatements identified during the audit, other than those that are clearly trivial, and communicate them to the appropriate level of management. We did not propose any audit adjustments that, in our judgment, could have a significant effect, either individually or in the aggregate, on the Agency's financial reporting process.

Professional standards require us to accumulate all known and likely uncorrected misstatements identified during the audit, other than those that are trivial, and communicate them to the appropriate level of management. We have no such misstatements to report to the Board of Directors.

Disagreements with Management

For purposes of this letter, a disagreement with management is a financial accounting, reporting, or auditing matter, whether or not resolved to our satisfaction, that could be significant to the financial statements or the auditor's report. We are pleased to report that no such disagreements arose during the course of our audit.

Management Representations

We have requested certain representations from management that are included in a management representation letter dated February 10, 2026.

Management Consultations with Other Independent Accountants

In some cases, management may decide to consult with other accountants about auditing and accounting matters, similar to obtaining a "second opinion" on certain situations. If a consultation involves application of an accounting principle to the Agency's financial statements or a determination of the type of auditor's opinion that may be expressed on those statements, our professional standards require the consulting accountant to check with us to determine that the consultant has all the relevant facts. To our knowledge, there were no such consultations with other accountants.

Other Audit Findings or Issues

We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as the Agency's auditors. However, these discussions occurred in the normal course of our professional relationship and our responses were not a condition to our retention.

Other Matters

We were engaged to report on the supplemental information that accompanies the financial statements, but is not required supplementary information. With respect to this supplemental information, we made certain inquiries of management and evaluated the form, content, and methods of preparing the information to determine that the information complies with accounting principles generally accepted in the United States of America, the method of preparing it has not changed from the prior period, and the information is appropriate and complete in relation to our audit of the financial statements. We compared and reconciled the supplemental information to the underlying accounting records used to prepare the financial statements or to the financial statements themselves.

This information is intended solely for the use of the Board of Directors and management and is not intended to be, and should not be, used by anyone other than these specified parties.

Maze & Associates

Pleasant Hill, California
February 10, 2026

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ITEM NO. 8 FINANCIAL REPORTING FOR THE FISCAL YEAR ENDING JUNE 30, 2026

To: LAVWMA Board of Directors
From: Levi Fuller, Treasurer
Subject: Financial Reporting for the three months ending December 31, 2025

Action Requested

None at this time. This is an information item only.

Summary

Attached are the Treasurer's Quarterly Reports of Operations for the 2nd Fiscal Quarter of FY 2025-2026. Figures for the three-month period from October 1, 2025, through December 31, 2025, seen in Attachments A and B are preliminary and subject to change because the period is still open for recordation of accruable items, and have not been audited.

Budgets in Attachments A and B reflect the budget appropriations approved by the Board on May 21, 2025.

The Treasurer's Report in Attachment C reflects the banking relationship established in FY 2024/2025 with Chase Bank. This relationship allows LAVWMA to pay vendors directly. These direct payments are expected to typically be made to vendors paid within the General Management group of budgets. The majority of Repair and Replacement vendors are being paid by DSRSD directly. In the Capital Program, vendor payments are split about 50% / 50% between DSRSD and LAVWMA depending on which agency is acting as the project manager. DSRSD Engineering and Operations staff continue to receive, review, and discuss invoices with LAVWMA's General Manager prior to payment by DSRSD. These payments are then included in DSRSD's aggregate monthly invoice to LAVWMA.

Attachment D is the General Management Quarterly Expenses Listings by 1) Effective Date, and 2) by Vendor, and reflect vendor payments made directly by LAVWMA.

Attachments

- A. Operations and Maintenance Fund Budget vs. Actual
- B. Capital Improvement Projects Budgets vs. Actuals
- C. Treasurer's Quarterly Report of Financial Activity – Shows reconciliation of LAVWMA's cash balances between its accounting records and its banks' records.
- D. General Management Quarterly Expenses Listings by Effective Date and by Vendor

LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY
 Operations and Maintenance - Budget vs Actual
 July - December of the 2025-2026 Fiscal Year

	July 2024 - December 2024 PREVIOUS FISCAL YEAR FOR COMPARISON				July 2025 - December 2025 CURRENT FISCAL YEAR			
	ANNUAL BUDGET	YEAR TO DATE ACTUALS	DOLLAR VARIANCE	ACTUAL AS A PERCENTAGE OF BUDGET	ANNUAL BUDGET	YEAR TO DATE ACTUALS	DOLLAR VARIANCE	ACTUAL AS A PERCENTAGE OF BUDGET
OPERATING REVENUES								
Service charges - DSRSD	\$ 1,544,597	\$ 1,544,597	\$ 0	100%	\$ 1,559,415	\$ 779,707	\$ (779,707)	50%
Service charges - City of Pleasanton	1,894,367	1,894,367	-	100%	1,904,984	952,492	(952,492)	50%
Service charges - City of Livermore	1,669,330	1,669,330	-	100%	1,678,319	839,160	(839,160)	50%
Service charges - Reconciled	-	183,737	183,737	0%	-	-	-	0%
Total operating revenues	5,108,294	5,292,031	183,737	104%	5,142,718	2,571,359	(2,571,359)	50%
OPERATING EXPENDITURES								
Power	2,065,755	762,180	(1,303,575)	37%	2,025,350	648,437	(1,376,913)	32%
LAVWMA share of EBDA O&M - Fixed	742,098	437,225	(304,873)	59%	546,437	273,219	(273,218)	50%
LAVWMA share of EBDA O&M - Variable	266,042	137,755	(128,287)	52%	278,445	139,223	(139,222)	50%
Operations agreement	1,442,894	592,458	(850,436)	41%	1,550,385	762,214	(788,171)	49%
Professional services	434,500	228,061	(206,439)	52%	542,900	213,462	(329,438)	39%
City of Livermore sole use O&M	25,000	20,567	(4,433)	82%	25,000	7,428	(17,572)	30%
Insurance	106,620	141,217	34,597	132%	148,816	139,394	(9,422)	94%
Permits	25,385	20,000	(5,385)	79%	25,385	3,077	(22,309)	12%
Repairs and Maintenance	-	-	-	0%	-	-	-	0%
Dues and Subscriptions	-	-	-	0%	-	17,745	17,745	0%
Miscellaneous	-	1,492	1,492	0%	-	6,592	6,592	0%
Total operating expenses	5,108,294	2,340,956	(2,767,338)	46%	5,142,718	2,210,790	(2,931,928)	43%
Operating income (loss)	(0)	2,951,076	(2,951,076)		-	360,569	(360,569)	
NON-OPERATING REVENUE (EXPENSE)								
Amortization/Depreciation	-	-	-	0%	-	-	-	0%
EBDA Debt	-	-	-	0%	-	-	-	0%
Other Expenses	-	-	-	0%	-	-	-	0%
Interest Income	-	19,884	(19,884)	0%	-	7,201	(7,201)	0%
Total non-operating revenue (expense)	-	19,884	(19,884)	0%	-	7,201	(7,201)	0%
Net Income	\$ (0)	\$ 2,970,959	\$ (2,970,959)		\$ -	\$ 367,770	\$ (367,770)	

LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY
 Repair and Replacement Activity - Budget vs Actual
 July - December of the 2025-2026 Fiscal Year

ANNUAL BUDGET vs YEAR-TO-DATE ACTUAL REVENUES AND EXPENDITURES BY FUND															
2021 Debt Service			Joint-Use Repair & Replacement			Dual-Use Repair & Replacement			Sole-Use Repair & Replacement			Total			
BUDGET	Y-T-D ACTUAL	ACTUAL AS A PERCENTAGE OF BUDGET	BUDGET	Y-T-D ACTUAL	ACTUAL AS A PERCENTAGE OF BUDGET	BUDGET	Y-T-D ACTUAL	ACTUAL AS A PERCENTAGE OF BUDGET	BUDGET	Y-T-D ACTUAL	ACTUAL AS A PERCENTAGE OF BUDGET	BUDGET	Y-T-D ACTUAL	ACTUAL AS A PERCENTAGE OF BUDGET	
															REPAIR & REPLACEMENT REVENUES
Service charges - DSRS	\$2,584,997	\$2,309,146	89%	\$ 139,800	\$ 69,900	50%	\$ -	\$ -	0%	\$ -	\$ -	0%	\$ 2,724,797	\$2,379,046	87%
Service charges - City of Pleasanton	2,211,405	1,975,420	89%	139,800	69,900	50%	-	-	0%	-	-	0%	2,351,205	2,045,320	87%
Service charges - City of Livermore	1,849,548	1,652,134	89%	120,400	60,200	50%	-	-	0%	-	-	0%	1,969,948	1,712,334	87%
Service - Due from members - City of Livermore	-	-	0%	-	54,486	0%	-	-	0%	-	-	0%	\$ -	\$ 54,486	0%
Subtotal service charges	6,645,950	5,936,700	89%	400,000	254,486	64%	-	-	0%	-	-	0%	\$ 7,045,950	\$6,191,186	88%
OTHER REVENUES															
Interest income	-	848	0%	-	363,308	0%	-	1,197	0%	-	10,215	0%	\$ -	\$ 375,568	0%
Other income	-	-	0%	-	-	0%	-	-	0%	-	-	0%	\$ -	\$ -	0%
Total Repair & Replacement Revenues	6,645,950	5,937,548	89%	400,000	617,794	154%	-	1,197	0%	-	10,215	0%	\$ 7,045,950	\$6,566,754	93%
REPAIR & REPLACEMENT EXPENDITURES															
Annual Reserve for Non-Routine Expenses	-	-	0%	400,000	-	0%	-	-	0%	-	-	0%	\$ 400,000	\$ -	0%
Non-Routine Repairs & Capital Projects	-	-	0%	4,500,697	755,439	17%	-	-	0%	75,000	61,077	81%	\$ 4,575,697	\$ 816,516	18%
Principal Paid on Bonds	5,125,000	5,125,000	100%	-	-	0%	-	-	0%	-	-	0%	\$ 5,125,000	\$5,125,000	100%
Interest Paid on Bonds	1,520,900	811,700	53%	-	-	0%	-	-	0%	-	-	0%	\$ 1,520,900	\$ 811,700	53%
Miscellaneous	50	2,350	4700%	-	10,680	0%	-	-	0%	-	2,963	0%	\$ 50	\$ 15,993	31986%
Total Repair & Replacement Expenditures	6,645,950	5,939,050	89%	4,900,697	766,119	16%	-	-	0%	75,000	64,040	85%	\$11,621,647	\$6,769,209	58%
Net Cash Flow	\$ -	\$ (1,502)	0%	\$(4,500,697)	\$ (148,325)	3%	\$ -	\$ 1,197	0%	\$ (75,000)	\$ (53,825)	72%	\$(4,575,697)	\$ (202,454)	4%

Percentage of Budget will display as 0% if no budget was established.

LIVERMORE-AMADOR VALLEY WATER MANAGEMENT AGENCY
TREASURER'S REPORT
 As of 12/31/2025

	Bank of America and Chase Bank	Bank of America	Chase Bank
Beginning Balances 10/1/2025	\$330,737.37	\$22,118.05	\$308,619.32
RECEIPTS / TRANSFERS IN:			
Receipts	\$0.00		
Transfers from BofA Checking Account	\$0.00		
Transfers from CAMP Investment Account	\$1,850,000.00	\$1,850,000.00	
Transfers from LAIF Investment Account	\$0.00		
Interest Earned	\$181.80	\$181.80	
	<u>\$1,850,181.80</u>	<u>\$1,850,181.80</u>	<u>\$0.00</u>
DISBURSEMENTS / TRANSFERS OUT:			
Disbursements to Vendors	\$2,041,795.67	\$1,849,623.44	\$192,172.23
Transfer to Chase Bank	\$0.00		
Transfer to CAMP Investment Acct	\$0.00		
Bank Fees	\$671.01	\$671.01	
	<u>\$2,042,466.68</u>	<u>\$1,850,294.45</u>	<u>\$192,172.23</u>
Net Cash Flow	<u>(\$192,284.88)</u>	<u>(\$112.65)</u>	<u>(\$192,172.23)</u>
Balances Per Bank Statements 12/31/2025	<u>\$138,452.49</u>	<u>\$22,005.40</u>	<u>\$116,447.09</u>
Outstanding Wires	\$0.00		
Deposit in Transit	\$0.00		
Balance Per Books 12/31/2025	<u>\$138,452.49</u>	<u>\$22,005.40</u>	<u>\$116,447.09</u>
CASH & INVESTMENT SUMMARY Per BOOKS:			
Bank of America Checking	\$22,005.40		
Chase Bank Checking	\$116,447.09		
California Asset Management Program (CAMP)	\$16,366,400.35		
Local Agency Investment Fund (LAIF)	\$517,357.71		
TOTAL LIQUIDITY BALANCE PER BOOKS	<u>\$17,022,210.55</u>		
CASH & INVESTMENT SUMMARY Per INSTITUTIONS:			
Bank of America Checking	\$22,005.40		
Chase Bank Checking	\$116,447.09		
California Asset Management Program (CAMP)	\$16,366,400.35		
Local Agency Investment Fund (LAIF)	\$517,357.71		
Outstanding Transactions	\$0.00		
TOTAL LIQUIDY BALANCE PER INSTITUTIONS	<u>\$17,022,210.55</u>		

Monthly Distribution Yield: October 4.26%; November 4.10%; December 3.95%
 Average Monthly Effective Yields 2025: October 4.150%; November 4.096%; December 4.025%

I certify that this report reflects all Government Agency pooled investments and is in conformity with the investment policy of Livermore-Amador Valley Water Management Agency.

The investment program herein shown provides sufficient cash flow liquidity to meet the next six month's expenses.

Levi Fuller 02/12/2026

Approver Date

Item No. 8 - Attachment D

Livermore-Amador Valley Water Management Agency				
General Management Expenses Listing By Effective Date (Traditional Sort)				
October 2025 - December 2025				
LAVWMA				
CHECK DATE	PAYMENT METHOD	VENDOR NAME	ITEM DESCRIPTION	AMOUNT
10/07/2025	Bank Check	FULLER MANAGEMENT AND PROCESS OPERATIONAL SERVICES	LAVWMA Management Services	\$14,192.84
10/24/2025	Bank Check	COMPUTER COURAGE	Website Support	\$562.50
10/24/2025	Bank Check	EOA, INC.	NPDES Permit Reissuance Assistance	\$3,213.25
10/24/2025	Bank Check	JARVIS FAY LLP	Legal Services	\$9,526.00
10/24/2025	Bank Check	KERMANI CONSULTING GROUP	FEMA Consulting	\$16,575.00
10/24/2025	Bank Check	REGIONAL GOVERNMENT SERVICES	Management & Administrative Services	\$7,667.69
12/05/2025	Bank Check	REGIONAL GOVERNMENT SERVICES	Management & Administrative Services	\$20,373.42
12/05/2025	Bank Check	COMPUTER COURAGE	Website Support	\$187.50
12/05/2025	Bank Check	EOA, INC.	NPDES Permit Reissuance Assistance	\$9,831.25
12/05/2025	Bank Check	FULLER MANAGEMENT AND PROCESS OPERATIONAL SERVICES	LAVWMA Management Services	\$12,783.83
12/05/2025	Bank Check	U.S. BANK	Bond Trustee Services	\$2,350.00
12/18/2025	Bank Check	REGIONAL GOVERNMENT SERVICES	Management & Administrative Services	\$3,393.47
12/19/2025	Bank Check	BLACKBAUD INC.	Annual Software License	\$15,609.00
12/19/2025	Bank Check	CALIFORNIA SPECIAL DISTRICTS ASSOCIATION	Annual Membership	\$2,136.00
12/19/2025	Bank Check	COMPUTER COURAGE	Website Hosting	\$1,200.00
12/19/2025	Bank Check	KERMANI CONSULTING GROUP	FEMA Consulting	\$29,180.00
12/19/2025	Bank Check	MAZE & ASSOCIATES	Audit Services	\$10,000.00
12/22/2025	Bank Check	ARUN GOEL	Board Stipend	\$850.00
12/22/2025	Bank Check	DINESH GOVINDARAO	Board Stipend	\$650.00
12/22/2025	Bank Check	EVAN BRANNING	Board Stipend	\$650.00
12/22/2025	Bank Check	FULLER MANAGEMENT AND PROCESS OPERATIONAL SERVICES	LAVWMA Management Services	\$16,198.48
12/22/2025	Bank Check	JARVIS FAY LLP	Legal Services	\$12,542.00
12/22/2025	Bank Check	JEFFERY NIBERT	Board Stipend	\$600.00
12/22/2025	Bank Check	JULIE TESTA	Board Stipend	\$850.00
12/30/2025	Bank Check	STEVEN DUNBAR	Board Stipend	\$850.00
12/31/2025	Bank Check	RICHARD HALKET	Board Stipend	\$200.00
Bank Checks				\$192,172.23
General Management Expenses Listing By Effective Date (Traditional Sort)				
October 2025 - December 2025				
10/02/2025	Wire	DSRSD	07/2025 Services	\$302,896.16
10/03/2025	Wire	EDBA	Semi-Annual Payment for FY 2025/2026 Services	\$583,040.00
10/30/2025	Wire	DSRSD	08/2025 Services	\$425,237.26
11/10/2025	Wire	McGuire and Hester	Construction San Leandro Sample Station	\$197,163.00
11/28/2025	Wire	DSRSD	09/2025 Services	\$341,287.02
Wires				\$1,849,623.44

Item No. 8 - Attachment D

Livermore-Amador Valley Water Management Agency					
General Management Expenses Listing By Vendor and Effective Date					
October 2025 - December 2025					
LAVWMA					
CHECK DATE	PAYMENT METHOD	VENDOR NAME	ITEM DESCRIPTION	AMOUNT	
12/22/2025	Bank Check	ARUN GOEL	Board Stipend	\$850.00	
12/19/2025	Bank Check	BLACKBAUD INC.	Annual Software License	\$15,609.00	
12/19/2025	Bank Check	CALIFORNIA SPECIAL DISTRICTS ASSOCIATION	Annual Membership	\$2,136.00	
10/24/2025	Bank Check	COMPUTER COURAGE	Website Support	\$562.50	
12/05/2025	Bank Check	COMPUTER COURAGE	Website Support	\$187.50	
12/19/2025	Bank Check	COMPUTER COURAGE	Website Hosting	\$1,200.00	
12/22/2025	Bank Check	DINESH GOVINDARAO	Board Stipend	\$650.00	
10/24/2025	Bank Check	EOA, INC.	NPDES Permit Reissuance Assistance	\$3,213.25	
12/05/2025	Bank Check	EOA, INC.	NPDES Permit Reissuance Assistance	\$9,831.25	
12/22/2025	Bank Check	EVAN BRANNING	Board Stipend	\$650.00	
10/07/2025	Bank Check	FULLER MANAGEMENT AND PROCESS OPERATIONAL SERVICES	LAVWMA Management Services	\$14,192.84	
12/05/2025	Bank Check	FULLER MANAGEMENT AND PROCESS OPERATIONAL SERVICES	LAVWMA Management Services	\$12,783.83	
12/22/2025	Bank Check	FULLER MANAGEMENT AND PROCESS OPERATIONAL SERVICES	LAVWMA Management Services	\$16,198.48	
10/24/2025	Bank Check	JARVIS FAY LLP	Legal Services	\$9,526.00	
12/22/2025	Bank Check	JARVIS FAY LLP	Legal Services	\$12,542.00	
12/22/2025	Bank Check	JEFFERY NIBERT	Board Stipend	\$600.00	
12/22/2025	Bank Check	JULIE TESTA	Board Stipend	\$850.00	
10/24/2025	Bank Check	KERMANI CONSULTING GROUP	FEMA Consulting	\$16,575.00	
12/19/2025	Bank Check	KERMANI CONSULTING GROUP	FEMA Consulting	\$29,180.00	
12/19/2025	Bank Check	MAZE & ASSOCIATES	Audit Services	\$10,000.00	
10/24/2025	Bank Check	REGIONAL GOVERNMENT SERVICES	Management & Administrative Services	\$7,667.69	
12/05/2025	Bank Check	REGIONAL GOVERNMENT SERVICES	Management & Administrative Services	\$20,373.42	
12/18/2025	Bank Check	REGIONAL GOVERNMENT SERVICES	Management & Administrative Services	\$3,393.47	
12/31/2025	Bank Check	RICHARD HALKET	Board Stipend	\$200.00	
12/30/2025	Bank Check	STEVEN DUNBAR	Board Stipend	\$850.00	
12/05/2025	Bank Check	U.S. BANK	Bond Trustee Services	\$2,350.00	
Bank Checks				\$192,172.23	
General Management Expenses Listing By Vendor and Effective Date					
October 2025 - December 2025					
10/02/2025	Wire	DSRSD	07/2025 Services	\$302,896.16	
10/30/2025	Wire	DSRSD	08/2025 Services	\$425,237.26	
11/28/2025	Wire	DSRSD	09/2025 Services	\$341,287.02	
10/03/2025	Wire	EDBA	Semi-Annual Payment for FY 2025/2026 Services	\$583,040.00	
11/10/2025	Wire	McGuire and Hester	Construction San Leandro Sample Station	\$197,163.00	
Wires				\$1,849,623.44	

ITEM NO. 9 QUARTERLY REPORT OF OPERATIONS FOR 2nd QUARTER FY2025-2026

To: LAVWMA Board of Directors
From: Dan Gill, DSRSD Operations Director
Subject: Quarterly Report of Operations for 2nd Quarter FY 2025-26

Action Requested

None at this time. This is an information item only.

Summary

LAVWMA's Quarterly Report of Operations for the 2nd Quarter, FY 2025-2026 is attached for the Board's review. These quarterly reports are prepared by DSRSD staff and summarize all LAVWMA operations and maintenance activity for each quarter.

As the end of the 2nd quarter of FY 2025-26

- Overall costs: YTD \$1,533,383; Budget \$3,600,735
- Utilities costs: YTD \$851,324; Budget \$2,025,350
- Labor costs: YTD \$618,101; Budget \$1,249,300
- Labor hours: YTD 2,721.5; Budget 5,480

Dan Gill, DSRSD Operations Director, will be available to answer any questions from the Board.

Recommendation

None at this time. This is an information item only.

Attachment

LAVWMA Quarterly Report of Operations, 2nd Quarter, FY2025-2026



LAVWMA

QUARTERLY REPORT OF OPERATIONS

FY 2025-2026, 2nd Quarter



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Executive Summary

For the second quarter in fiscal year 2026 (Q2 FY 2026), the Livermore-Amador Valley Water Management Agency (LAVWMA) export conveyance system experienced no major outages or disruptions while pumping 1,345 million gallons (MG) of fully treated secondary effluent to the San Francisco Bay via the East Bay Dischargers Authority (EBDA) outfall diffuser and San Leandro Sample Station (SLSS; Table 6 or section Export Flow for more details).

This quarter the overall efficiency of the pumping system averaged 74.2% (Table 1; quarterly range FYs 2024 & 2025 [n=8]: 72.6% to 75.3%), with an average electrical cost of \$453 per MG, or \$148 per acre-foot (AF; Table 1 or section Electrical Usage, Efficiency, & Cost for more details). Preventative maintenance (PM) work orders outnumbered corrective maintenance (CM) work orders 16.64 to 1 (quarterly range FYs 2024 & 2025 [n=8]: 13.87 to 32.29; section Maintenance for more details).

For convenience, some year-to-date (YTD) values compared to budgeted are shown below (section Expenditures & Budget Utilization: Labor & O&M for more details).

- Overall costs: YTD \$1,533,383; Budget \$3,600,735
- Utilities costs: YTD \$851,324; Budget \$2,025,350
- Labor costs: YTD \$618,101; Budget \$1,249,300
- Labor hours: YTD 2,721.5; Budget 5,480
- WOs last quarter: 262.5 hours 254 PMs and 53.0 hours 11 CMs
- WOs this quarter: 184.75 hours 183 PMs and 68.5 hours 11 CMs
- Pump Efficiency: Oct-75.1% | Nov-73.6% | Dec-72.8%

Current Quarter Metrics

Monthly export flows were consistent with normal operations (Figure 1). Pump efficiency ranged from about 73% to 75%.

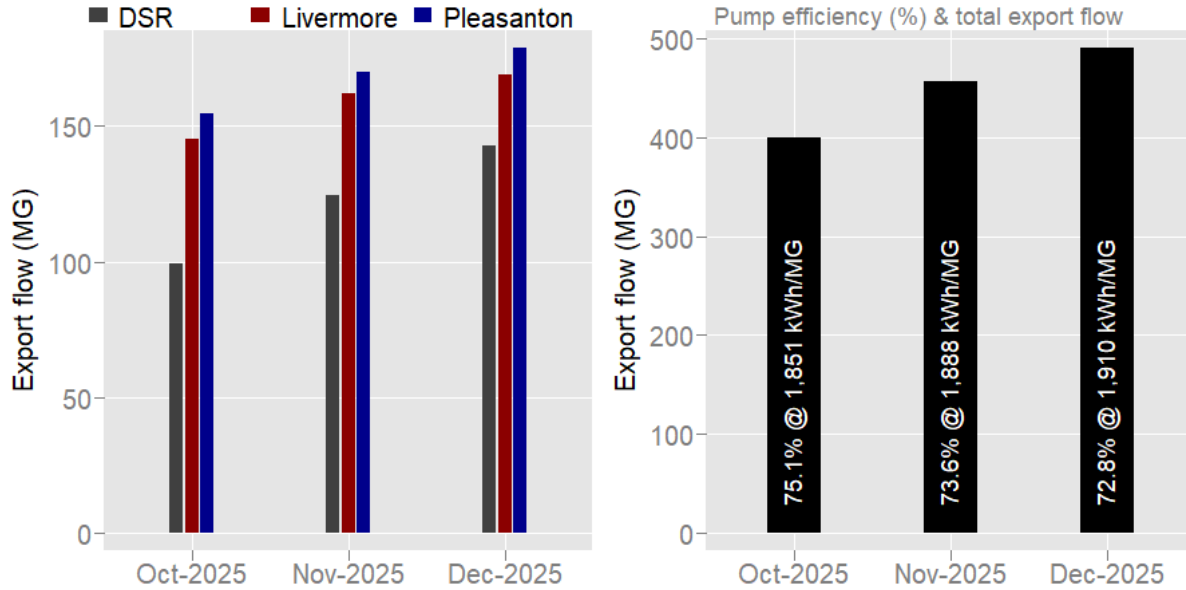


Figure 1 - LAVWMA Q2 FY 2026 export flows for Oct-2025, Nov-2025, & Dec-2025; monthly flows shown by source (left plot) and as total (right plot) with pump efficiency (%) at noted kilowatt hour (kWh) per million gallons (MG); NOTE: flow & pump efficiency data displayed by calendar month, not PG&E billing period

Most power usage (as kWh) for feeders A & B was during off-peak hours (Figure 2).

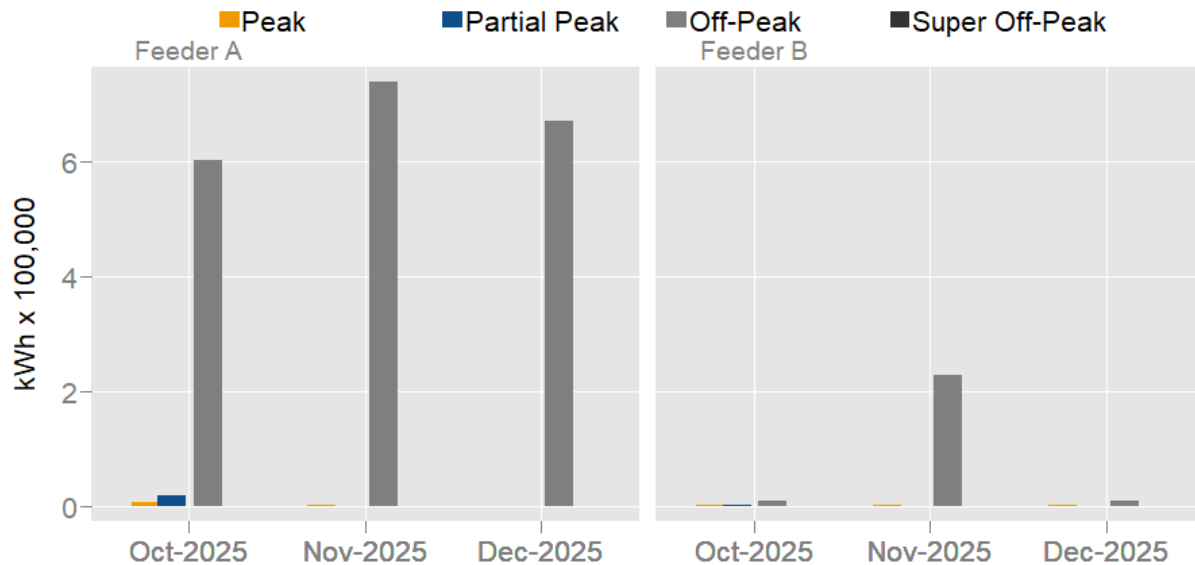


Figure 2 - LAVWMA Q2 FY 2026 electric usage as kilowatt hour (kWh) for PG&E billing cycles Oct-2025, Nov-2025, & Dec-2025; billing cycle usage displayed separately for feeder A (left) & feeder B (right) by time of use: peak, partial peak, off-peak; & super off-peak

Labor and utilities covered the largest fraction of overall cost in Q2 FY 2026 (Figure 3, 3 left-most plots). There were no expenses for non-routine work this quarter.

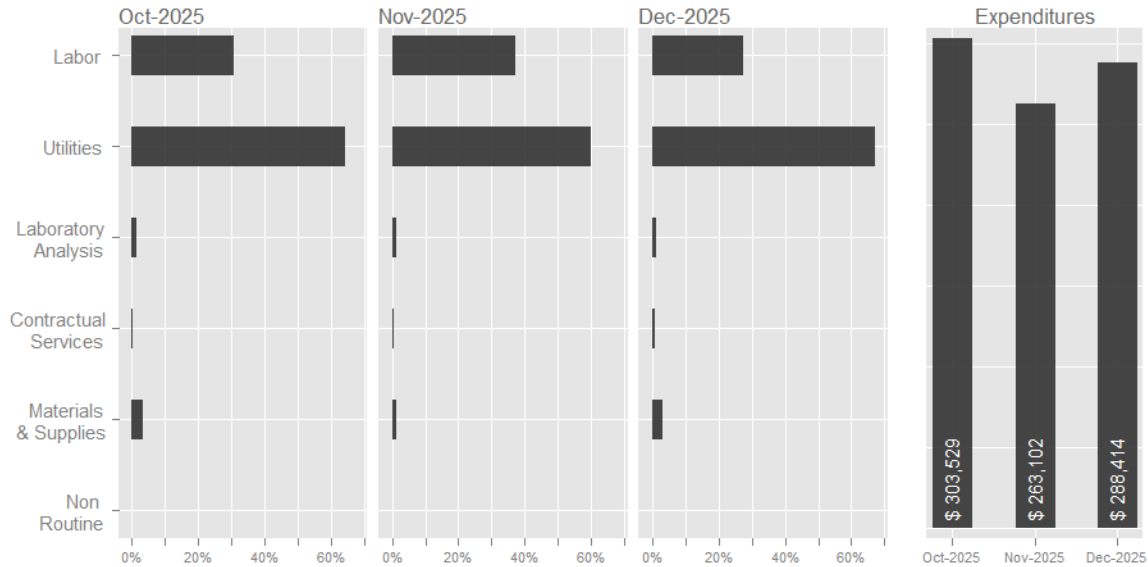


Figure 3 - LAVWMA Q2 FY 2026 expenditures for Oct-2025, Nov-2025, & Dec-2025 as percent of total cost by type (labor, utilizes, laboratory analysis, contractual services, materials & supplies, & non routine; left plot) and as monthly total (right plot)

There were no major equipment failures in Q2 FY 2026, the pipeline and pumping plant ran without issue. Preventative maintenance (PM) work orders exceeded corrective maintenance (CM) work orders each month during Q2 FY 2026 (Figure 4, right plot).

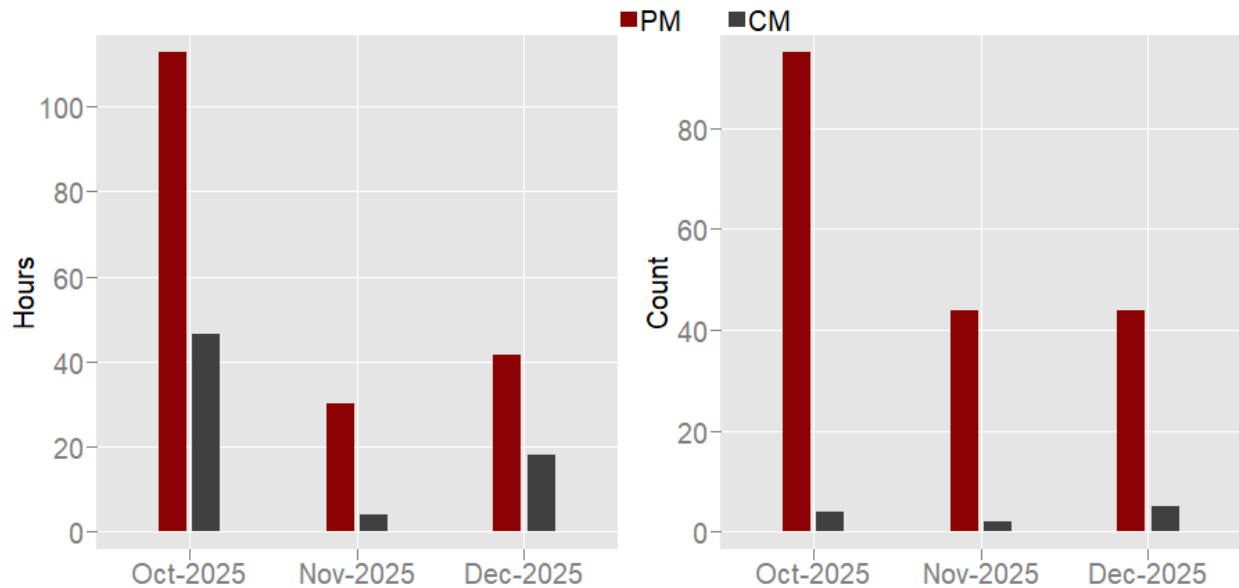


Figure 4 - LAVWMA Q2 FY 2026 preventative maintenance (PM) & corrective maintenance (CM) work order hours (left plot) and count (right plot) for Oct-2025, Nov-2025, & Dec-2025

Operations

Of the ~1,345 MG of effluent conveyed through the LAVWMA system during this quarter, 366 MG (27.2%) came from Dublin San Ramon (DSR), 476 MG (35.4%) from the City of Livermore, and 503 MG (37.4%) from the City of Pleasanton. Refer to section Export Flow for more details.

PG&E's current rate plan has four time-of-use (TOU) periods (in order of decreasing rates): peak (year-round), partial peak (June-September), off-peak (year-round), and super off-peak (March-May). Whenever possible, staff implement an efficient pumping plan to avoid pumping during higher rate periods (i.e., peak and partial peak).

Over the past quarter, DSRSD staff utilized the LAVWMA holding basin capacity to reduce the number of pumps in operation, thereby maximizing electrical savings. Flows into LAVWMA vary throughout the day and increase during rain events.

Maintenance

During the quarter, staff logged 184.75 hours completing 183 preventative maintenance (PM) work orders and 68.5 hours completing 11 corrective maintenance (CM) work orders on LAVWMA equipment and systems. Refer to Figure 4 for monthly breakdown (work order data updated 22-Jan-2026).

The refurbished export pump and motor No. 7 were commissioned in July 2025. During commissioning, staff identified noise and vibration issues with the pump and motor while coupled together. Individually, they passed their respective tests. It was determined that the coupling connecting the motor and pump needed to be replaced. The pump will remain out of service until the coupling parts are received and installed. Pump No. 4 is currently out of service for repair, and a new motor has been received. Mechanical maintenance is working on an installation date.

The following are some additional noteworthy maintenance activities during the quarter:

Electrical

- Installed new washdown pump motor
- Repaired Pump Station main gate
- Received new Pump Station motor #4

Instrumentation & Controls

- Troubleshooted SLSS local alarm panel and level transmitter for thiosulfate tank
- Supported CIP 23-L005 SLSS Design Improvements project
 - Completed interim testing of SLSS pressure regulating valve, flow transmitter, and bypass line duckbill
 - Supported SLSS wet weather test
- Replaced SLSS uninterruptible power supply (UPS¹)
 - Replaced Junction Structure sample pump

Mechanical

- Pump #4: coordinated schedule with crane company and IC&E for installation

¹ bump-less or continuous backup power should the main power fail

- Thiosulfate pumps: investigated priming issues and possible fix (update check valves to control air backflow)

Operations

- Conducted SLSS partial equipment commissioning and wet weather exercise (71,235 gallons of treated effluent discharged during testing)
- Tesco technician repaired the new chlorine analyzer
- Replaced SLSS Calcium Thiosulfate Tank Level Indicating Transmitter

Laboratory

- Normal business operations

Electrical Usage, Efficiency, & Cost

Monthly pump efficiency (O_e) was estimated as the fraction of a calculated kWh/MG given full efficiency (i.e., 100%) to the actual kWh/MG (see equations below).

$$O_e = \frac{\text{full efficiency kWh}}{\text{actual kWh}} \times 100$$

$$\text{Full Efficiency kWh} = \frac{\overline{GPM} \times TDH}{3960} \times 0.746 \times d \times 24h$$

where

- $\overline{GPM} = \frac{\text{Export Flow (MG)} \times 10^6}{d \times 1440 \text{ min/d}}$
- TDH (total dynamic head) = 442.8 ft (static lift = 408.8 ft, piping losses = 34 ft)
- 3960 = units conversion constant for water between 40° F and 220° F
- 0.746 = horsepower to kW conversion constant (0.746 hp / kW)
- d = number of days
- h = indicates hour (as 24 hours/day)

Table 1 - LAVWMA FY 2026 quarterly kWh usage, export flow, pump efficiency, & cost for PG&E-based billing cycle; current quarter & year-to-date (YTD) summaries provided below monthly values

	Billing Days	kWh	Flow (MG)	kWh/MG	Pump Efficiency	Cost (\$)	\$/kWh	\$/MG	\$/AF
Q1									
Jul-2025	33	345,610	175	1,972.36	70.5%	\$118,807	\$0.34	\$678	\$221
Aug-2025	29	321,405	165	1,948.91	71.3%	\$110,252	\$0.34	\$669	\$218
Sep-2025	30	384,737	198	1,945.93	71.4%	\$72,144	\$0.19	\$365	\$119
Q2									
Oct-2025	32	640,706	345	1,858.79	74.8%	\$195,364	\$0.30	\$567	\$185
Nov-2025	30	752,596	407	1,847.00	75.3%	\$156,774	\$0.21	\$385	\$125
Dec-2025	30	902,415	472	1,913.17	72.7%	\$192,022	\$0.21	\$407	\$133
Q2									
Average		765,239	408	1,873	74.2%	\$181,387	\$0.24	\$453	\$148
Total	92	2,295,717	1,224	5,619		\$544,161			
Minimum		640,706	345	1,847	72.7%	\$156,774	\$0.21	\$385	\$125
Maximum		902,415	472	1,913	75.3%	\$195,364	\$0.30	\$567	\$185
YTD									
Average		557,912	294	1,914	72.7%	\$140,894	\$0.27	\$512	\$167
Total	184	3,347,469	1,762	11,486		\$845,363			
Minimum		321,405	165	1,847	70.5%	\$72,144	\$0.19	\$365	\$119
Maximum		902,415	472	1,972	75.3%	\$195,364	\$0.34	\$678	\$221

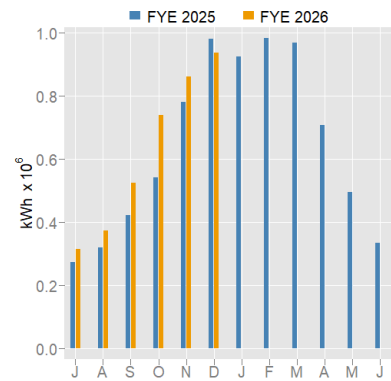


Figure 5 - LAVWMA monthly kWh usage FY 2025 & FY 2026 through Dec-2025; note: plotted kWh values by calendar month, not PG&E based billing cycle

Table 2 - LAVWMA FY 2026 quarterly kWh usage and cost for PG&E-based billing cycle separately for Service A & Service B

	Service A				Cost (\$)	Service B				Cost (\$)
	Peak (kWh)	Partial Peak (kWh)	Off-Peak (kWh)	Super Off-Peak (kWh)		Peak (kWh)	Partial Peak (kWh)	Off-Peak (kWh)	Super Off-Peak (kWh)	
Q1										
Jul-2025	0	0	0	0	\$3,822	2,105	1,928	341,577	0	\$114,985
Aug-2025	0	7,127	59,482	0	\$30,986	1,962	10,724	242,110	0	\$79,267
Sep-2025	0	1,290	108,787	0	\$34,095	2,119	16,103	256,439	0	\$38,049
Q2										
Oct-2025	7,508	17,344	603,852	0	\$143,769	2,216	1,146	8,641	0	\$51,595
Nov-2025	1,874	0	740,506	0	\$151,466	2,068	0	8,148	0	\$5,308
Dec-2025	0	0	672,276	0	\$142,328	2,958	0	227,181	0	\$49,694
Q2										
Average	3,127	5,781	672,211	0	\$145,854	2,414	382	81,323	0	\$35,532
Total	9,382	17,344	2,016,634	0	\$437,563	7,242	1,146	243,970	0	\$106,597
Minimum	0	0	603,852	0	\$142,328	2,068	0	8,148	0	\$5,308
Maximum	7,508	17,344	740,506	0	\$151,466	2,958	1,146	227,181	0	\$51,595
YTD										
Average	1,564	4,294	364,150	0	\$84,411	2,238	4,983	180,683	0	\$56,483
Total	9,382	25,761	2,184,902	0	\$506,465	13,427	29,900	1,084,096	0	\$338,898
Minimum	0	0	0	0	\$3,822	1,962	0	8,148	0	\$5,308
Maximum	7,508	17,344	740,506	0	\$151,466	2,958	16,103	341,577	0	\$114,985

Pump Run Time

Monthly pump utilization (U_m) was calculated as the fraction of total pump hours given the total hours possible if nine² pumps ran continuously (i.e., 24 hours per day; equation below, where h = total hours, m = given month, d = days in month). Pump utilization remained between ~30% and 36% in Q2 (Table 4).

$$U_m = \frac{h_m}{9 \times 24 \times d_m} \times 100$$

Table 3 - LAVWMA FY 2026 monthly pump hours by pump and total; quarterly and YTD summaries provided below monthly values

Hours	Pump 1	Pump 2	Pump 3	Pump 4	Pump 5	Pump 6	Pump 7	Pump 8	Pump 9	Pump 10	Total
Q1											
Jul-2025	71	334	0	0	0	0	1	0	291	0	697
Aug-2025	178	292	58	0	61	0	0	0	283	0	872
Sep-2025	257	117	215	0	354	3	0	84	106	220	1,356
Q2											
Oct-2025	478	0	417	0	416	0	0	479	0	192	1,982
Nov-2025	505	0	411	0	488	0	0	513	323	0	2,240
Dec-2025	452	81	453	0	475	56	0	166	394	313	2,391
Q1											
Average Hours	169	248	91	0	138	1	0	28	227	73	975
Std Dev Hours	92.9	115.0	111.2	0.0	189.5	1.7	0.4	48.5	104.6	127.2	341.3
Hours	506	743	273	0	415	3	1	84	680	220	2,925
Min Hours	71	117	0	0	0	0	0	0	106	0	697
Max Hours	257	334	215	0	354	3	1	84	291	220	1,356
Q2											
Average Hours	479	27	427	0	460	19	0	386	239	168	2,204
Std Dev Hours	26.6	46.7	22.9	0.0	38.2	32.6	0.0	191.5	210.0	157.7	206.6
Hours	1,436	81	1,281	0	1,379	56	0	1,158	717	505	6,612
Min Hours	452	0	411	0	416	0	0	166	0	0	1,982
Max Hours	505	81	453	0	488	56	0	513	394	313	2,391
Total											
Total Average Hours	324	137	259	0	299	10	0	207	233	121	1,590
Total Std Dev Hours	180.4	144.1	197.4	0.0	214.3	22.8	0.3	232.5	148.5	138.3	719.0
Total Hours	1,942	823.8	1,554	0	1,794	59	1	1,242	1,396	725	9,537
Total Min Hours	71	0	0	0	0	0	0	0	0	0	697
Total Max Hours	505	333.9	453	0	488	56	1	513	394	313	2,391

Table 4 - LAVWMA FY 2026 monthly percent pump utilization; quarterly and YTD summaries provided below monthly values

	Pump Utilization
Q1	
Jul-2025	10.4%
Aug-2025	13.0%
Sep-2025	20.9%
Q2	
Oct-2025	29.6%
Nov-2025	34.6%
Dec-2025	35.7%
Q1	
Average Pump Utilization	14.8%
Min Pump Utilization	10.4%
Max Pump Utilization	20.9%
Q2	
Average Pump Utilization	33.3%
Min Pump Utilization	29.6%
Max Pump Utilization	35.7%
Total	
Total Average Pump Utilization	24.0%
Total Min Pump Utilization	10.4%
Total Max Pump Utilization	35.7%

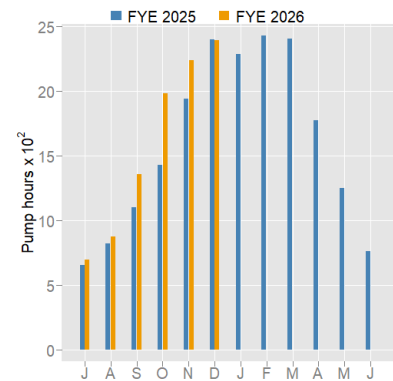


Figure 6- LAVWMA FY 2025 & FY 2026 monthly total pump hours through Dec-2025

² Ten pumps total, but one in reserve as a back-up to the other nine

Basin Levels

Table 5 - LAVWMA FY 2026 monthly average levels (in feet) by basin and overall (total); current quarter and YTD summaries provided below monthly values

Average				
	Basin 1	Basin 2	Basin 3	Total
Q1				
Jul-2025	2.54	0.73	3.66	2.31
Aug-2025	4.80	0.18	5.90	3.63
Sep-2025	4.77	1.02	5.38	3.72
Q2				
Oct-2025	3.60	2.37	4.07	3.35
Nov-2025	4.19	2.02	3.62	3.28
Dec-2025	3.66	0.26	3.24	2.38
Q2				
Average	3.81	1.55	3.64	3.00
Minimum	3.60	0.26	3.24	2.38
Maximum	4.19	2.37	4.07	3.35
YTD				
Average	3.92	1.10	4.31	3.11
Minimum	2.54	0.18	3.24	2.31
Maximum	4.80	2.37	5.90	3.72

Export Flow

Combined export flow includes Dublin San Ramon, the City of Livermore, and the City of Pleasanton. Monthly totals do not include flows diverted for recycling use by DERWA and Pleasanton. Budgeted FY 2026 flow is 4,520 MG at an estimated cost of \$797/MG.

Table 6 - LAVWMA FY 2026 monthly export flows in million gallons (MG) for Dublin San Ramon, Livermore, & Pleasanton; current quarter and YTD summaries provided below monthly values; note totals (quarterly & YTD) provided in with monthly summary

	Dublin San Ramon (MG)	Livermore (MG)	Pleasanton (MG)	Combined Export (MG)
Q1	0.00	371.96	259.49	631.45
Jul-2025	0.00	102.33	57.51	159.84
Aug-2025	0.00	111.79	79.96	191.75
Sep-2025	0.00	157.84	122.03	279.87
Q2	366.40	475.79	503.49	1,345.69
Oct-2025	99.46	145.08	154.77	399.31
Nov-2025	124.33	161.90	169.90	456.13
Dec-2025	142.62	168.81	178.82	490.25
Total	366.40	847.75	762.99	1,977.14
Q2				
Average	122.13	158.60	167.83	448.56
Minimum	99.46	145.08	154.77	399.31
Maximum	142.62	168.81	178.82	490.25
YTD				
Average	61.07	141.29	127.16	329.52
Minimum	0.00	102.33	57.51	159.84
Maximum	142.62	168.81	178.82	490.25

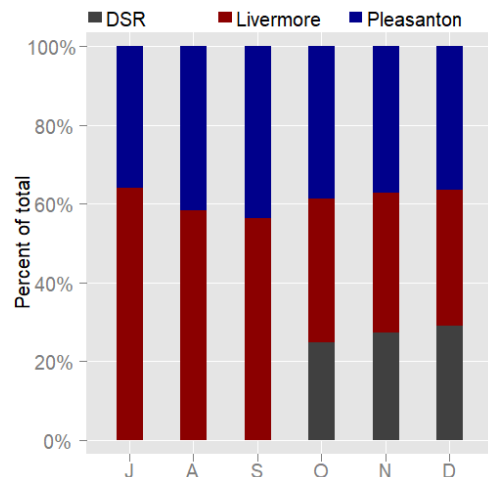


Figure 7- LAVWMA FY 2026 through Dec-2025 monthly export flows by region as a percent of total; DSR = Dublin San Ramon

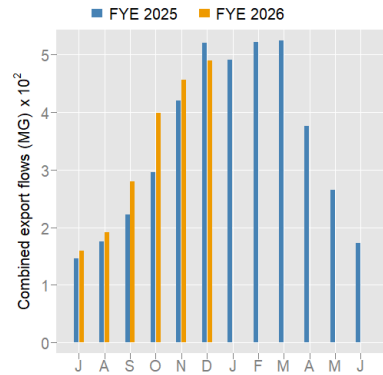


Figure 8 - LAVWMA FY 2025 & FY 2026 through Dec-2025 monthly combined export flows (MG)

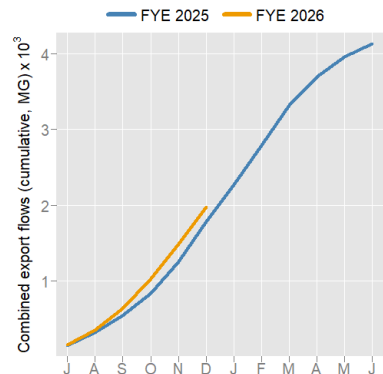


Figure 9 - LAVWMA FY 2025 & FY 2026 through Dec-2025 monthly cumulative combined export flows (MG)

Expenditures & Budget Utilization: Labor & O&M

Expenses this quarter included Foreseer maintenance, gate repair, and a 100 hp washdown pump. Overall O&M expenses decreased this quarter compared to Q4 FY 2025.

Table 7 - LAVWMA FY 2026 monthly expenditure for labor, accounts payable (A/P), and overall (O&M); cost per export flow (million gallons [MG] and acre-foot [AF]) provided for reference; quarterly and YTD summaries provided below monthly values; note totals (quarterly & YTD) provided in with monthly summary

	Labor Expenses	A/P Expenses	O&M Expenses	\$/MG	\$/AF
Q1	\$348,034	\$330,304	\$678,338	\$1,074	\$350
Jul-2025	\$105,587	\$131,282	\$236,868	\$1,482	\$483
Aug-2025	\$137,544	\$119,487	\$257,030	\$1,340	\$437
Sep-2025	\$104,903	\$79,536	\$184,439	\$659	\$215
Q2	\$270,067	\$584,979	\$855,046	\$635	\$207
Oct-2025	\$92,748	\$210,781	\$303,529	\$760	\$248
Nov-2025	\$97,745	\$165,357	\$263,102	\$577	\$188
Dec-2025	\$79,574	\$208,841	\$288,414	\$588	\$192
Total	\$618,101	\$915,283	\$1,533,383	\$776	\$253
Q2					
Average	\$90,022	\$194,993	\$285,015	\$642	\$209
Minimum	\$79,574	\$165,357	\$263,102	\$577	\$188
Maximum	\$97,745	\$210,781	\$303,529	\$760	\$248
YTD					
Average	\$103,017	\$152,547	\$255,564	\$901	\$294
Minimum	\$79,574	\$79,536	\$184,439	\$577	\$188
Maximum	\$137,544	\$210,781	\$303,529	\$1,482	\$483

Table 9 - LAVWMA FY 2026 billed labor hours and full-time employment equivalent; quarterly and YTD summaries provided below monthly values; note billed labor hour totals (quarterly & YTD) provided with monthly summary

	Billed Labor Hours	FTE Equivalent
Q1	1,526.3	
Jul-2025	465.5	2.7
Aug-2025	607.8	3.5
Sep-2025	453.0	2.6
Q2	1,195.3	
Oct-2025	409.5	2.4
Nov-2025	433.0	2.5
Dec-2025	352.8	2.0
Total	2,721.5	
Q2		
Average	398.4	2.3
Minimum	352.8	2.0
Maximum	433.0	2.5
YTD		
Average	453.6	2.6
Minimum	352.8	2.0
Maximum	607.8	3.5

Table 8 - LAVWMA FY 2026 YTD expenditures (O&M & labor) with percent budget utilized and budget remaining

	O&M YTD Expenses	O&M Budget Utilization	O&M Budget Remaining	Labor YTD Expenses	Labor Budget Utilization	Labor Budget Remaining
Q1						
Jul-2025	\$236,868	6.6%	\$3,363,867	\$105,587	8.5%	\$1,143,713
Aug-2025	\$493,899	13.7%	\$3,106,836	\$243,131	19.5%	\$1,006,169
Sep-2025	\$678,338	18.8%	\$2,922,397	\$348,034	27.9%	\$901,266
Q2						
Oct-2025	\$981,867	27.3%	\$2,618,868	\$440,782	35.3%	\$808,518
Nov-2025	\$1,244,969	34.6%	\$2,355,766	\$538,527	43.1%	\$710,773
Dec-2025	\$1,533,383	42.6%	\$2,067,352	\$618,101	49.5%	\$631,199

Expenditures: Livermore Sole Use Facilities

Table 10 - LAVWMA FY 2026 expenditures (labor & accounts payable [A/P]) for Livermore sole use facilities; quarterly and YTD (Total) summaries provided below monthly values

Expenses			
	Labor	A/P	Total
Q1			
Jul-2025	\$410	\$1,556	\$1,966
Aug-2025	\$0	\$670	\$670
Sep-2025	\$0	\$756	\$756
Q2			
Oct-2025	\$0	\$0	\$0
Nov-2025	\$0	\$588	\$588
Dec-2025	\$0	\$816	\$816
	Labor	A/P	Total
Q1			
Total	\$410	\$2,982	\$3,392
Average	\$137	\$994	\$1,131
Minimum	\$0	\$670	\$670
Maximum	\$410	\$1,556	\$1,966
Q2			
Total	\$0	\$1,405	\$1,405
Average	\$0	\$468	\$468
Minimum	\$0	\$0	\$0
Maximum	\$0	\$816	\$816
Total Total	\$410	\$4,387	\$4,797
Total Average	\$68	\$731	\$799
Total Minimum	\$0	\$0	\$0
Total Maximum	\$410	\$1,556	\$1,966

Detailed YTD O&M Budget Comparison to Actual Expenses

LAVWMA BUDGET COMPARISON TO ACTUAL EXPENSES: GOODS & SERVICES															Current FY Period: 6		
ACTUAL EXPENSES BILLED TO LAVWMA FOR REGULAR O&M																	
	Budget	July	August	September	October	November	December	January	February	March	April	May	June	YTD	YTD		
	FY 2025-2026	2025	2025	2025	2025	2025	2025	2026	2026	2026	2026	2026	2026	TOTAL	Budget		
Project Total:	Labor																
lavcost																	
LAVWMA																	
	Staff	\$1,249,300	\$105,587	\$137,544	\$104,903	\$92,748	\$97,745	\$79,574						\$618,101	\$624,650		
	Subtotal	\$1,249,300	\$105,587	\$137,544	\$104,903	\$92,748	\$97,745	\$79,574	\$0	\$0	\$0	\$0	\$0	\$618,101	\$624,650		
Phase Total:	Materials & Supplies																
supply	Operations Supplies	\$24,100	130	\$466	\$671	\$156	\$3,027	\$258						\$4,707	\$12,050		
	Mechanical Supplies	\$35,250	\$1,080	\$1,859	\$17		\$303	\$129						\$3,389	\$17,625		
	Electrical Supplies	\$40,000	\$0	\$0	\$0	\$10,428	\$9,211							\$19,640	\$20,000		
	Subtotal	\$99,350	\$1,210	\$2,325	\$689	\$10,585	\$3,330	\$9,598	\$0	\$0	\$0	\$0	\$0	\$27,737	\$49,675		
Analysis	Laboratory Analysis																
Biochemical Oxy	Compliance Testing	\$12,000	\$1,465	\$1,172	\$1,172	\$1,465	\$1,172	\$1,465							\$6,000		
Demand & Total	Operational Support Testing	\$5,050	\$321	\$0	\$0	\$642	\$0	\$0							\$2,525		
Langelier Index	Special Sampling	\$30,300	\$2,541	\$2,340	\$2,925	\$2,340	\$1,938	\$2,541							\$15,150		
	Subtotal	\$47,350	\$4,327	\$3,512	\$4,097	\$4,447	\$3,110	\$4,006	\$0	\$0	\$0	\$0	\$0	\$23,499	\$23,675		
Phase Total:	Contractual Services																
cservi	Sub-surface Repairs	\$16,225												\$0	\$8,113		
	Street Sweeping	\$5,150												\$0	\$2,575		
	Cathodic Protection Survey & Repairs	\$48,700												\$0	\$24,350		
	Underground Service Alert	\$5,200	\$626											\$626	\$2,600		
	SCADA software maintenance contract	\$15,000	\$5,365					\$158						\$5,523	\$7,500		
	Remote monitoring annual service for PS and Re	\$2,500						\$646						\$646	\$1,250		
	HVAC Maintenance/Repairs	\$1,200												\$0	\$600		
	Termite/Pest Control	\$1,100												\$0	\$550		
	Landscape/weed maintenance	\$11,550												\$0	\$5,775		
	Smartmeter Covers	\$1,860													\$930		
	Janitorial Service	\$11,700		\$1,950	\$975		\$975	\$975						\$4,875	\$5,850		
	Fire Extinguisher Maintenance	\$200												\$0	\$100		
	Misc Professional/Contractual Services	\$34,000		\$457		\$280		\$317						\$1,053	\$17,000		
	Subtotal	\$154,385	\$5,991	\$2,407	\$975	\$280	\$975	\$2,095	\$0	\$0	\$0	\$0	\$0	\$12,723	\$77,193		
Phase Total:	Utilities																
utilift	Electricity (PG&E)	\$2,019,250	\$119,608	\$110,922	\$72,900	\$195,364	\$157,362	\$192,838						\$848,995	\$1,009,625		
	Water & Sewer (Pleasanton)	\$2,500			\$202		\$202							\$404	\$1,250		
	Water (EBMUD)	\$1,600			\$483		\$228							\$711	\$800		
	Telephone/communications	\$2,000	\$146	\$321	\$190	\$104	\$151	\$303						\$1,215	\$1,000		
	WW Treatment (DSRSD)	\$0												\$0	\$0		
	Subtotal	\$2,025,350	\$119,754	\$111,243	\$73,775	\$195,469	\$157,942	\$193,141	\$0	\$0	\$0	\$0	\$0	\$851,324	\$1,012,675		
Phase Total:	Non-Routine																
nonrou		\$25,000												\$0	\$12,500		
	Subtotal	\$25,000	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$12,500		
	Monthly Total		\$236,868	\$257,030	\$184,439	\$303,529	\$263,102	\$288,414	\$0	\$0	\$0	\$0	\$0	\$1,533,383	\$1,800,368		
	YTD Total	\$3,600,735	\$236,868	\$493,899	\$678,338	\$981,867	\$1,244,969	\$1,533,383	\$1,533,383	\$1,533,383	\$1,533,383	\$1,533,383	\$1,533,383				
	Combined Export Flow, mg	4520	160	192	280	399	456	490						1,977	2,260		
	Pumping Efficiency		70.6%	71.5%	74.0%	75.1%	73.6%	72.8%									
	Monthly Cost, \$/mg		\$1,482	\$1,340	\$659	\$760	\$577	\$588	-	-	-	-	-				
	YTD Running Cost, \$/mg	\$797	\$1,482	\$1,405	\$1,074	\$953	\$837	\$776	-	-	-	-	-	\$776			

LAVWMA															
BUDGET COMPARISON TO ACTUAL EXPENSES: LABOR															
														Current FY Period: 6	
ACTUAL EXPENSES BILLED TO LAVWMA FOR REGULAR O&M															
	FY 2025-2026	Jul 2025	Aug 2025	Sep 2025	Oct 2025	Nov 2025	Dec 2025	Jan 2026	Feb 2026	Mar 2026	Apr 2026	May 2026	Jun 2026	YTD TOTAL	YTD Budget
<i>Estimated Personnel Hours</i>															
Division 51 - FOD	44	-	10.00	-	5.00	10.00	-	-	-	-	-	-	-	25.00	22.00
Water/Wastewater Sys Lead Op	0													-	-
Water/Wastewater Sys OP IV-On Call	0													-	-
Water/Wastewater Sys OP IV	0													-	-
Water/Wastewater Sys OP III	0													-	-
Water/Wastewater Sys OP I/II	36		10.00		5.00	10.00								25.00	18.00
Maintenance Worker	0													-	-
Supervisor	8													-	4.00
Division 52 - WWTP	2,605	218.50	367.75	272.00	185.00	225.00	175.00	-	-	-	-	-	-	1,443.25	1,202.50
Senior Process WWTP Operator	40	32.00	74.50	30.00	15.00	30.00	28.00							209.50	20.00
Senior WWTP Operator	1,950	61.00	80.75	51.00	49.50	49.00	35.50							326.75	975.00
WWTP Supervisor	200	10.00	17.00	39.00	18.00	20.00	9.00							113.00	-
Operator In Training	0													-	-
WWTP Operator II	415	115.50	194.50	151.00	102.50	126.00	102.50							792.00	207.50
WWTP Operator II (SLSS)	0													-	-
Operations Superintendent	0		1.00	1.00										2.00	-
Operations Director	0													-	-
Division 53 - MECH	1,580	188.00	159.00	129.00	154.00	148.50	135.75	-	-	-	-	-	-	914.25	790.00
Senior Mechanic	500	68.00	51.00	52.00	49.00	22.50	30.25							272.75	250.00
Senior Mechanic - USA	0	17.00	10.00	23.00	9.00	16.00	16.00							91.00	-
Maintenance Worker II	40													-	20.00
Mechanic I	0	19.50	35.50	25.50	56.00	56.50	36.00							229.00	-
Mechanic II	1,000	17.00	33.00	8.00	21.00	27.50	16.00							122.50	500.00
Mechanic I- USA	0	57.50	21.50	5.50	19.00	15.00	18.50							137.00	-
Mechanic II- USA	0	9.00	8.00	15.00		11.00	19.00							62.00	-
Mechanical Supervisor	40													-	20.00
Mechanical Superintendent	0													-	-
Division 54 - ELEC	1,079	57.00	67.00	48.00	64.50	46.00	40.50	-	-	-	-	-	-	323.00	539.50
Senior Instrument/Controls Tech	90	9.00	14.50	7.00	12.50	12.00	6.00							61.00	45.00
Instrumentation & Controls Tech I/II	504	19.00	24.00	21.00	20.00	18.00	29.50							131.50	252.00
Ice Supervisor	45	0.50	7.00	4.00	0.50	4.00	1.00							17.00	22.50
Senior Electrician	90	9.00	10.00	6.00	18.00									43.00	45.00
Electrician I/II	305	15.00	10.00	9.00	10.00	10	2.00							56.00	152.50
Principal Electrical Engineer	45	4.50	1.50	1.00	3.50	2.00	2.00							14.50	22.50
Division 55 - Laboratory	0	-	-	-	-	-	-	-	-	-	-	-	-	-	-
EC Inspector II-Pretreatment	0													-	-
Laboratory Technician	0													-	-
Supervisor	0													-	-
Division 26 - SAFETY	54	-	-	-	-	-	-	-	-	-	-	-	-	-	27.00
Safety Officer	54	-	-	-	-	-	-	-	-	-	-	-	-	-	27.00
Division 40 - ENG	118	2.00	4.00	4.00	1.00	3.50	1.50	-	-	-	-	-	-	16.00	54.00
Senior Civil Engineer-SME	10													-	-
Associate Engineer	60	2.00	4.00	4.00	1.00	3.50	1.50							16.00	30.00
Construction Inspector I/II	8													-	4.00
Engineering Technician II	20													-	10.00
GIS Analyst	20													-	10.00
<i>Total Estimated Personnel Hours</i>	5,480														
<i>FTE</i>	2.6														
Total Monthly Hours		465.50	607.75	453.00	409.50	433.00	352.75	-	-	-	-	-	-	2,721.50	2,635.00

EBDA Monthly Reports

Parameter	Flow	CBOD Qual	CBOD	TSS Qual	TSS	pH	pH	Total Residual Chlorine	Total Residual Chlorine	Fecal Qual	Fecal Coliforms	Enterococci	Enterococci	Total Kjeldahl Nitrogen	Total Inorganic Nitrogen	Total Inorganic Nitrogen	Flow	Flow	Total Residual Chlorine	
Units	MGD		mg/L		mg/L	SU	SU	mg/L	mg/L		MPN/100mL	MPN/100mL	MPN/100mL	mg/L	mg/L	mg/L	MGD	MGD	mg/L	
Test Method	Daily Average (Mean)		SM 5210 B-2011		SM 2540 D-2011	Instant Min	Instant Max	Daily Average (Mean)	Daily Average (Mean)		SM 9221 C, E-2006	Enterolert	SM 4500-N	Calculation: NO2 + NO3			Daily Ave	Daily Average	Field	
MDL			2.0		1.2															
RL			2.0		4.5						2		10							
Location	LAVWMA-EXP		LAVWMA-EXP		LAVWMA-EXP	LAVWMA-EXP	LAVWMA-EXP	LAVWMA-EXP	SLSS		SLSS	SLSS	INF-002F	EFF-002F	EFF-002F	EFF-002F	INF-002F	EFF-002F	SLSS	
10/1/2025	3.79		4.6		7.9	7.32	7.42	1.84	0.017								11.30	4.90		
10/2/2025	0.65					6.75	7.44	1.56	0.017				60	34			11.87	5.86		
10/3/2025	15.98					7.15	7.37	0.13	0.006								11.97	8.87		
10/4/2025	15.99					7.24	7.38	0.63	0.019								11.49	9.33		
10/5/2025	15.83					7.24	7.42	2.61	0.019								11.90	6.36		
10/6/2025	15.88					7.13	7.42	1.24	0.019								11.74	10.05		
10/7/2025	13.21					7.08	7.28	1.58	0.051		13	<	10				11.39	6.88	0.10	
10/8/2025	10.04		3.5		7.5	7.19	7.46	1.03	0.054								11.29	5.91		
10/9/2025	10.30					7.19	7.37	2.08	0.019								11.03	8.74		
10/10/2025	12.14					7.18	7.33	3.14	0.032								11.14	4.92		
10/11/2025	12.06					7.22	7.36	1.88	0.037								11.04	12.13		
10/12/2025	14.19					7.20	7.34	1.30	0.011								11.32	9.64		
10/13/2025	13.18					7.25	7.34	1.12	0.006								13.18	8.53		
10/14/2025	14.16					7.10	7.34	1.64	0.000	<	2	<	10				12.74	11.53	0.06	
10/15/2025	14.67		3.1		3.9	7.15	7.25	2.18	0.055								12.18	8.57		
10/16/2025	14.67					7.20	7.35	1.77	0.061								11.49	10.95		
10/17/2025	14.62					7.18	7.38	1.70	0.065								11.56	10.56		
10/18/2025	14.60					7.20	7.36	1.70	0.061								11.77	10.08		
10/19/2025	14.16					7.17	7.33	1.58	0.045								11.79	10.08		
10/20/2025	14.66					7.15	7.33	1.44	0.032								11.71	7.95		
10/21/2025	14.69					7.18	7.39	1.25	0.004		2	<	10				11.15	12.13	0.08	
10/22/2025	14.05		4.9		5.7	7.23	7.46	0.80	0.021								11.19	5.39		
10/23/2025	11.78					7.23	7.43	0.56	0.016								11.55	10.90		
10/24/2025	12.60					7.29	7.42	3.62	0.023								11.51	4.93		
10/25/2025	12.14					7.28	7.42	3.41	0.017								11.42	11.42		
10/26/2025	13.43					7.34	7.43	4.56	0.016								11.75	9.18		
10/27/2025	14.05					7.25	7.65	4.50	0.028								11.39	9.81		
10/28/2025	14.14					7.27	7.42	3.56	0.023		5	<	10				11.53	7.45	0.04	
10/29/2025	13.83		3.2		4.2	7.24	7.43	2.33	0.006								11.16	10.63		
10/30/2025	13.29					7.28	7.42	2.25	0.002								11.56	6.04		
10/31/2025	10.54					7.30	7.53	1.89	0.000								10.90	9.57		

Note:
 Column G - pH Minimum; online
 Column H - pH Maximum; online

Parameter	Flow	CBOD Qual	CBOD	TSS Qual	TSS	pH	pH	Total Residual Chlorine	Total Residual Chlorine	Fecal Qual	Fecal Coliforms	Entero Qual	Enterococci	Total Kjeldahl Nitrogen	Total Inorganic Nitrogen	Total Inorganic Nitrogen	Flow	Flow	Total Residual Chlorine	
Units	MGD		mg/L		mg/L	SU	SU	mg/L	mg/L		MPN/100mL		MPN/100mL	mg/L	mg/L	mg/L	MGD	MGD	mg/L	
Test Method	Daily Average (Mean)		SM 5210 B-2011		SM 2540 D-2011	Instant Min	Instant Max	Daily Average	Daily Average (Mean)		SM 9221 C,E-2006		Enterolert	SM 4500-	Calculation: NO2 + NO3		Daily Average	Daily Average	Field	
MDL			2.0		1.2															
RL			2.0		4.5						2		10							
Location	LAVWMA-EXP		LAVWMA-EXP		LAVWMA-EXP	LAVWMA-EXP	LAVWMA-EXP	LAVWMA-EXP	SLSS		SLSS		SLSS	INF-002F	EFF-002F	EFF-002F	INF-002F	EFF-002F	SLSS	
11/1/2025	14.15					7.25	7.43	2.11	0.000								11.09	8.71		
11/2/2025	12.33					7.27	7.43	1.88	0.000								11.58	6.17		
11/3/2025	11.59					7.27	7.41	1.70	0.000								11.07	9.91		
11/4/2025	13.05					7.25	7.37	2.19	0.000	<	2		10				10.90	8.77	0.05	
11/5/2025	14.09		3.2	DNQ	2.8	7.20	7.41	2.10	0.001								11.40	6.56		
11/6/2025	14.09					7.20	7.36	1.95	0.000								11.18	10.57		
11/7/2025	14.12					7.25	7.37	1.85	0.000					53	35		11.27	7.95		
11/8/2025	14.07					7.19	7.39	1.30	0.000								11.19	10.51		
11/9/2025	13.88					7.15	7.36	0.97	0.000								11.38	6.80		
11/10/2025	12.78					7.18	7.32	0.64	0.000								11.02	10.26		
11/11/2025	14.06					7.14	7.32	1.91	0.000		2						10.98	10.41	0.04	
11/12/2025	14.35		4.2	DNQ	3.9	7.10	7.23	2.21	0.000								11.11	6.83		
11/13/2025	13.83					7.15	7.28	2.79	0.000								13.01	11.94		
11/14/2025	15.08					7.09	7.20	2.55	0.000								11.71	11.09		
11/15/2025	15.13					7.15	7.25	1.39	0.000								11.70	13.46		
11/16/2025	15.08					7.19	7.28	1.21	0.000								12.70	12.08		
11/17/2025	16.57					7.21	7.57	1.12	0.000								15.05	12.92		
11/18/2025	18.42					7.14	7.35	1.29	0.000		2						12.78	13.20	0.07	
11/19/2025	18.44		3.2	DNQ	3.2	7.24	7.36	1.90	0.000								11.88	11.91		
11/20/2025	17.94					7.22	7.36	2.23	0.000								12.44	13.51		
11/21/2025	17.89					7.17	7.48	2.52	0.000								12.16	11.86		
11/22/2025	17.88					7.19	7.36	1.97	0.000								11.79	12.39		
11/23/2025	16.28					7.24	7.38	2.35	0.000								11.55	12.63		
11/24/2025	17.29					7.20	7.52	2.00	0.000								11.41	11.11		
11/25/2025	15.44					7.21	7.39	2.58	0.000		2	<	10				11.19	10.54	0.07	
11/26/2025	15.41		3.7	DNQ	4.3	7.25	7.41	2.88	0.000								11.30	10.44		
11/27/2025	15.91					7.22	7.39	2.64	0.000								11.10	11.39		
11/28/2025	15.85					7.21	7.36	2.65	0.000								10.77	10.71		
11/29/2025	16.11					7.26	7.41	2.57	0.000								11.07	10.78		
11/30/2025	15.00					7.24	7.41	2.43	0.000								11.59	10.61		

Note:
 Column G - pH Minimum; online
 Column H - pH Maximum; online

Item No. 9 - Attachment

Parameter	Flow	CBOD Qual	CBOD	TSS Qual	TSS	pH	pH	Total Residual Chlorine	Total Residual Chlorine	Fecal Qual	Fecal Coliforms	Entero Qual	Enterococci	Total Kjeldahl Nitrogen	Total Inorganic Nitrogen	Total Inorganic Nitrogen	Flow	Flow	Total Residual Chlorine	
Units	MGD		mg/L		mg/L	SU	SU	mg/L	mg/L		MPN/100mL		MPN/100mL	mg/L	mg/L	mg/L	MGD	MGD	mg/L	
Test Method	Daily Average (Mean)		SM 5210 B-2011		SM 2540 D-2011	Instant Min	Instant Max	Daily Average (Mean)	Daily Average (Mean)		SM 9221 C,E-2006		Enterolert	SM 4500-h	Calculation: NO2 + NO3		Daily Ave	Daily Average	Field	
MDL			2.0		1.2															
RL			2.0		4.5						2		10							
Location	LAVWMA-EXP		LAVWMA-EXP		LAVWMA-EXP	LAVWMA-EXP	LAVWMA-EXP	LAVWMA-EXP	SLSS		SLSS		SLSS	INF-002F	EFF-002F	EFF-002F	INF-002F	EFF-002F	SLSS	
12/1/2025	15.85					7.24	7.37	2.50	0.000								11.44	9.47		
12/2/2025	14.89					7.15	7.38	2.44	0.000	<	2	<	10				10.93	10.27	0.03	
12/3/2025	15.78		3.7		4.8	7.14	7.33	2.39	0.000								11.20	12.10		
12/4/2025	15.89					7.22	7.35	1.96	0.000					57	33		10.89	10.31		
12/5/2025	14.37					7.26	7.45	2.00	0.000								10.97	7.59		
12/6/2025	13.51					7.21	7.40	2.30	0.000								11.03	9.69		
12/7/2025	14.43					7.19	7.38	2.18	0.000								11.44	10.39		
12/8/2025	16.24					7.14	7.33	1.80	0.001								10.92	10.46		
12/9/2025	13.94					7.21	7.63	1.74	0.006	<	2	<	10				10.94	8.38	0.05	
12/10/2025	14.38		5.6		7.6	7.19	7.37	2.34	0.014								10.86	9.80		
12/11/2025	14.49					7.20	7.38	2.23	0.028								10.77	11.30		
12/12/2025	16.17					7.21	7.39	2.63	0.041								10.82	9.99		
12/13/2025	13.56					7.22	7.41	4.43	0.040								11.34	9.46		
12/14/2025	14.69					7.19	7.38	4.30	0.036								11.40	11.43		
12/15/2025	17.68					7.17	7.62	4.07	0.033								11.18	10.88		
12/16/2025	14.45					7.19	7.34	3.86	0.032				10				11.06	8.84	0.07	
12/17/2025	14.89		5.2		8.9	7.10	7.30	3.48	0.023								11.05	11.37		
12/18/2025	15.87					7.10	7.24	3.58	0.024								10.99	10.72		
12/19/2025	15.60					7.10	7.27	2.97	0.022								10.99	10.25		
12/20/2025	15.67					7.09	7.22	2.37	0.021								11.22	11.13		
12/21/2025	15.94					7.05	7.18	2.03	0.016								11.28	10.92		
12/22/2025	16.27					6.96	7.18	1.70	0.034								11.41	11.22		
12/23/2025	16.69					7.06	7.15	1.74	0.037	<	2	<	10				11.26	11.15	0.10	
12/24/2025	17.88		3.9		6.6	7.03	7.19	2.08	0.033								12.92	12.99		
12/25/2025	18.53					7.00	7.17	1.90	0.013								14.64	13.63		
12/26/2025	18.70					7.00	7.17	1.94	0.005								14.43	13.77		
12/27/2025	18.88					7.06	7.17	2.28	0.013								12.49	13.22		
12/28/2025	15.70					7.14	7.24	2.49	0.007								12.19	9.55		
12/29/2025	16.68					7.14	7.36	2.47	0.007								12.06	11.81		
12/30/2025	16.26					7.16	7.29	2.37	0.000		2	<	10				11.62	11.37	0.08	
12/31/2025	16.37				7.9	7.17	7.27	2.26	0.000								12.57	12.29		

Note:
 Column G - pH Minimum; online
 Column H - pH Maximum; online

Langelier Saturation Index Report (Livermore, DSRSD, LAVWMA)

The Langelier Saturation index is used to predict corrosion potential on the export pipeline. Keeping a Langelier index between -0.5 – 0.5 is a good target.

Langelier pH Saturation Index (Oct-25 through Dec-25)								
Agency	Collection Date	TDS (mg/L)	Temp (°C)	Ca Hardness (mg/L CaCO ₃)	Alkalinity (mg/L CaCO ₃)	pH Actual	pH Saturation	Langelier Index
Livermore	11/05/25	688	22.0	96	345	7.6	7.4	0.2
DSRSD	10/07/25	836	25.1	128	352	7.49	7.2	0.3
LAVWMA	10/07/25	816	24.4	104	332	7.73	7.3	0.4

ITEM NO. 10 LAVWMA SOLAR PROJECT UPDATES

To: LAVWMA Board of Directors
From: Levi Fuller, General Manager
Subject: Solar Power Purchase Agreement

Action Requested

Receive an update on the status of the Solar Power Purchase Agreement (PPA) negotiations and consider a request to continue this meeting to a date certain for potential award of the Solar PPA.

Summary

Dublin San Ramon Services District (DSRSD) staff and their energy conservation consultant, Arc Alternatives, as well as LAVWMA staff and the legal counsel of both DSRSD and LAVWMA continue work on the terms of a PPA with Renewable Energy Partners, Inc. (REP), a renewable energy company that specializes in the development, financing, construction, operation and maintenance of solar photovoltaic systems and energy storage solutions.

Background

On December 9, 2025, the Board authorized the General Manager to sign a Letter of Intent (LOI) as a consenting party to the agreement with REP, along with DSRSD. The LOI was signed by all parties as of December 18, 2025. Thus, it is effective until the earlier of: (a) the parties entering the PPA, or (b) April 17, 2026, which is 90 days after the LOI was executed plus one 30-day extension. More information about the LOI and LAVWMA's larger renewable energy conservation efforts is detailed in the attached staff report from December 9, 2025.

DSRSD will be the party executing the PPA with REP; LAVWMA will sign as a consenting party due to the real property interests involved. Specifically, LAVWMA has an easement from DSRSD for the pump station facilities where some of the solar facilities will be located, however, it needs to be extended to cover the full length of the PPA. Once these property interests are addressed, DSRSD could assign its interest in the PPA for pump station site to LAVWMA.

ARC Alternatives has been facilitating negotiations with REP, with input from the parties' attorneys, on key business terms of the PPA. If the parties can agree on these matters, the detailed agreement will be negotiated by the parties' attorneys. The PPA would then be brought back to DSRSD and LAVWMA's Boards for potential award.

Procurement of solar facilities through a PPA is done pursuant to special legislation under Government Code Section 4217.10 *et seq.* Prior to entering the PPA, the LAVWMA Board must hold a public hearing and make certain findings under that law regarding the cost/benefit of the solar project. This must occur at a regular meeting, LAVWMA's next regular meeting is in May.

However, the LOI will expire by April 17. So staff is recommending that the Board continue this meeting to an adjourned regular meeting on a date certain that is on or before April 17, 2026.

Recommendation

Staff recommends that the Board: 1) receive an update on the status of negotiations of the Solar PPA, and 2) continue the Regular February 18, 2026 Board Meeting to an Adjourned Regular Meeting to be held on or before April 17, 2026 to provide for a public hearing on the potential award of a Solar PPA.

Attachments

- A. Letter of Intent
- B. Staff Report on Letter of Intent from December 9, 2025

Renewable Energy Partners, Inc.
198 Lewis Ct.
Corona, CA 92882
<https://renewepi.com/>

To: Dublin San Ramon Services District

Attn: Jan Lee, General Manager
7051 Dublin Boulevard
Dublin, CA 94568
jlee@dsrsd.com

Cc: Livermore-Amador Valley Water Management Agency

Attn: Levi Fuller, General Manager
7051 Dublin Boulevard
Dublin, CA 94568
fuller@lavma.com

November 17, 2025

Re: Letter of Intent to Enter into Power Purchase Agreement

Dear Ms. Lee,

Renewable Energy Partners, Inc. (“**REP**”, “**Seller**”, “**us**” or “**we**”), working in collaboration with our construction contractor, Endelos Construction LLC (“**Endelos**”), is pleased to submit this proposal to enter into a Letter of Intent (the “**LOI**” to develop and enter into a long-term solar power purchase agreement (the “**Agreement**”) with Dublin San Ramon Services District (“**DSRSD**” or “**Buyer**”), on behalf of itself and for benefit of the Livermore-Amador Valley Water Management Agency (“**LAVWMA**”) pursuant to which Seller will provide to Buyer behind-the-meter solar energy generation, to be purchased by Buyer in accordance with the general commercial terms described in this LOI, to be used for operation of DSRSD and LAVWMA facilities. Buyer and Seller may be referred to herein as the “**Parties**” and each, a “**Party**”. As an easement holder at the Pump Station site, LAVWMA is a third-party beneficiary to this LOI and potential assignee of the Agreement; LAVWMA may be referred to herein as a “**Consenting Party**”.

The terms set forth in this LOI represent the commercial framework that will govern the relationship between the Parties in connection with the drafting, negotiation and execution of the Agreement, including, in Section II hereof, a summary of the key commercial terms for the Agreement. Notwithstanding any other provisions of this LOI, the Parties acknowledge that:

- (i) Neither Party shall have any legally binding obligations to enter into the Agreement, to consummate any transaction(s) with the other Party, or otherwise with respect to the any of the matters addressed in this LOI except to the extent expressly stated to the contrary herein; and
- (ii) Material provisions of the Agreement are not described herein and will be subject to future negotiations.

I. IDENTITY OF REP

Renewable Energy Partners, Inc. is a full-service renewable energy company founded in 2012 and headquartered in Corona, California. REP specializes in the development, financing, construction, operation, and maintenance of clean energy projects, with a primary focus on solar photovoltaic systems and energy storage solutions.

REP provides comprehensive turn-key renewable energy solutions to commercial and institutional clients, offering services from initial feasibility studies through long-term operations & maintenance. The company’s expertise encompasses project development, system integration, financing coordination, construction management, and ongoing monitoring services, delivering reliable solar energy solutions that meet industry standards and client requirements.

II. SUMMARY OF COMMERCIAL TERMS

The Parties acknowledge and agree that the Agreement (i) will be drafted in a manner consistent with general market standards for transactions of a similar type negotiated in an arms-length transaction with a public agency buyer; (ii) will be based on the terms and conditions of the Request For Proposals (RFP) issued by Dublin San Ramon Services District (DSRSD) on June 18, 2025 and Endelos’ proposal submitted in response to the RFP dated June 18, 2025; and, (iii) shall not contain any provisions which, in either Party’s reasonable discretion, would (a) present a material impediment to Seller’s ability to obtain project financing on commercially reasonable terms or (b) present a material impediment to Buyer’s ability to achieve the Project Objectives as defined by the RFP.

The table below sets forth key commercial details and economic terms relating to the Agreement. Such terms may be modified only by the mutual agreement of the Parties.

<i>System Description</i>	Site One (District Office): 132.6 kW PV Site Two (Field Operations Facility): 177.1kW PV Site Three (WWTP): 576.2 kW and 800 kW/1600 kWh BESS Site Four (LAVWMA): 1,233.2 kW PV and 1200 kW/2400 kWh BESS
<i>Location</i>	Site One (District Office): 7051 Dublin Blvd, Dublin, CA 94568 Site Two (Field Operations Facility): 7035 Commerce Cir, Pleasanton, CA 94588 Site Three (WWTP): 7399 Johnson Dr, Pleasanton, CA 94588 Site Four (LAVWMA): 7176 Johnson Dr, Pleasanton, CA 94588
<i>Equipment Selection</i>	Tier 1 equipment for all major components.
<i>Construction & Financing of the System</i>	The System will be constructed by Endelos with REP serving as general contractor. REP will have full financial responsibility for the cost of labor and materials for the design, engineering, permitting, procurement, construction, installation, interconnection, testing and commissioning of the System.
<i>Energy Price</i>	Site One (District Office): \$0.1670/kWh, escalating at 0% annually Site Two (Field Operations Facility): \$0.1990/kWh, escalating at 0% annually Site Three (WWTP): \$0.2810/kWh, escalating at 0% annually Site Four (LAVWMA): \$0.1790/kWh, escalating at 0% annually
<i>Estimated First Year System Production</i>	Site One (District Office): 238,261 kWh Site Two (Field Operations Facility): 276,296 kWh Site Three (WWTP): 922,402 kWh Site Four (LAVWMA): 2,024,839 kWh
<i>Target Commercial Operation Date</i>	July 31 st , 2027
<i>Term of the Agreement</i>	20 years, commencing on the commercial operation date of the System, with the option to extend for two additional 5 year periods.

<i>Entitlement to Renewable Energy Credits</i>	Entitlement to all RECs and other environmental attributes will accrue to Buyer. For the avoidance of doubt, all U.S. federal tax credits will be claimed by Seller as the owner of the Project.
<i>Purchase Option</i>	Option granted to Buyer to purchase the System at year 6 of the Agreement term, at an amount equal to the higher of the fair market value of the System and the applicable amount set forth in the Termination Schedule.
<i>RFP Requirements</i>	Except as mutually agreed otherwise, the System shall operate and Seller shall perform in a manner consistent with the requirements of the RFP issued June 18, 2025 and Endelos' Response dated July 31, 2025, including, but not limited to, the insurance, legal requirements, and technical specifications therein.

III. EXCLUSIVITY

It is acknowledged and agreed by the Parties that time is of the essence. In order to induce REP to incur material costs (including the procurement of equipment) relating to the transactions contemplated hereby, and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, during the period (the "**Exclusivity Period**") commencing on the execution date of this LOI (that being the date of execution by the second party to this LOI) (the "**Effective Date**") until the earlier of (a) the execution of the Agreement or (b) ninety days from the Effective Date, Buyer and Consenting Party shall, and shall cause its representatives, agents, affiliates, advisors, consultants, directors, officers and employees (each, including Buyer and Consenting Party, a "**Designated Party**"), (i) not to engage in any discussion or enter into any agreement (whether verbal or written) with any third party solar provider, and (ii) to cease any and all existing discussions with any third party solar provider, in each case, relating to the installation of solar photovoltaic and/or battery storage facilities at the Site and/or the execution of a power purchase agreement, net metering agreement or any similar commercial arrangement or transaction to serve the electrical load at the Site.

If any Designated Party violates the restrictions set forth in this "**Exclusivity**" section or otherwise fails to negotiate in good faith during the Exclusivity Period, REP shall have the option to terminate the LOI, in addition to all other remedies available to REP at law or in equity or otherwise. Notwithstanding the foregoing, neither Party is entitled to payment or reimbursement for procurement of materials, equipment, or services prior to the execution of the Agreement contemplated and described in this LOI; all such procurement shall be considered at the risk of the Party.

IV. DUE DILIGENCE

During the Exclusivity Period, REP and Endelos, and their respective employees, agents, contractors, and consultants, shall have the right, upon reasonable advance notice to Buyer, to enter upon the Site during normal business hours to conduct such visual and informational inspections and non-invasive studies as REP may deem necessary or advisable to evaluate the feasibility of constructing, installing, operating, and interconnecting the System, which shall exclude geotechnical, environmental, structural, electrical, and utility interconnection assessments (collectively, "**Due Diligence Activities**"). Buyer shall cooperate with and assist REP in connection with such Due Diligence Activities, including by providing REP with copies of all relevant and available property records, utility bills, electrical diagrams, structural reports, environmental assessments, and other documentation reasonably requested by REP. REP shall conduct all Due Diligence Activities in a commercially reasonable manner. REP's liability in connection with Due Diligence Activities shall be limited to direct damages proximately caused by REP's negligence or willful misconduct.

V. BINDING EFFECT

Except as to the "**Summary of Commercial Terms**", "**Exclusivity**", and "**Due Diligence**" sections, this LOI does not create any binding commitments or legally enforceable agreements and imposes no obligations upon the Parties hereto, nor does it grant the Parties any rights with respect to the Agreement or the transactions contemplated thereby.

VI. LIMITATION OF LIABILITY

Except as set forth in the "Due Diligence" section, in no event shall either Party or its affiliates, directors, officers, or shareholders be liable to the other Party or its affiliates, directors, officers, or shareholders for any damages or liabilities of any type, whether arising in contract or tort or otherwise, to the extent arising out of this LOI, including any failure of the Parties to execute a long term solar power purchase agreement. This LOI is intended for the benefit of the Parties hereto, including the Consenting Party, and is not intended to and does not confer any benefit on any other third party.

VII. TERMINATION OF LOI

Unless extended by mutual, written agreement of the Parties, this LOI shall terminate, and be of no further force and effect, upon the earlier of (i) execution of the Agreement, or (ii) the expiration of the Exclusivity Period.

VIII. COMMUNICATION

Any communication in relation to this LOI and/or to the Agreement shall be addressed to:

Luke Emard, CEO
Renewable Energy Partners, Inc.
Email: luke.emard@renewepi.com

Samuel Egendorf
Range Renewables
Email: Samuel@rangerenewables.com

Jan Lee, General Manager
Dublin San Ramon Services District
Email: jlee@dsrsd.com

Levi Fuller
Livermore-Amador Valley Water Management Agency
Email: fuller@lavwma.com

IX. GOVERNING LAW

This LOI, any other relevant correspondence and any non-contractual obligations arising out of or in connection with it shall be governed by and construed in accordance with the laws of the State of California and any proceedings arising from such correspondence will be subject to the exclusive jurisdiction of the state or federal courts located in Alameda County, California.

X. ADDITIONAL INFORMATION

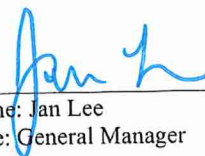
Except as expressly provided for herein, each of the Parties hereto shall bear its own costs and expenses incurred in connection with the negotiation and execution of the Agreement.

Sincerely,

 12/15/2025

Renewable Energy Partners, Inc.
Luke Emard, CEO
Date:

Agreed and Accepted:
Dublin San Ramon Services District

By:  12/18/2025
Name: Jan Lee
Title: General Manager

Item No. 10 Attachment A

Date:

Consenting Party:
**Livermore-Amador Valley Water
Management Agency**

DocuSigned by:
By: *Levi Fuller*
Name: Levi Fuller
Title: General Manager
Date: 12/17/2025

ITEM NO. 8 Solar Energy at the LAVWMA Pump Station RFP Update, Revised Cost Benefit Analysis and Upcoming Power Purchase Agreement Hearing

Action Requested

The Board is asked to receive an update on staff's continued energy conservation efforts, including identifying a potential provider to install and operate solar panels at the site of the LAVWMA Pump Station based upon a Request for Proposals process pursuant to Government Code section 4217.10 et seq. The Board will receive an update on the revised cost-benefit analysis, performance guarantee, and contractual considerations for a potential Power Purchase Agreement. The Board is asked to consider continuing this matter to December 9, 2025 to either (a) provide for a public hearing on the potential award of a Solar Power Purchase Agreement or (b) authorize an alternative implementation option.

Summary

The General Manager and Dublin San Ramon Services District (DSRSD) staff and the parties' energy conservation consultant, ARC Alternatives, will jointly present a report to the LAVWMA Board of Directors on the status of:

- DSRSD's engagement of ARC Alternatives, which provides renewables and energy conservation consultant services.
- DSRSD's Request for Proposals (RFP) process seeking energy providers to design, install, operate, and maintain solar photovoltaic, EV chargers and battery storage systems at the LAVWMA Pump Station and specified DSRSD Facilities, including the number of proposals received and the selection process.
- Updates to the feasibility study estimates of the energy cost savings for the installation of solar panels at the LAVWMA Pump Station over a period of 20 years.
- Details on the provider's production guarantee, LAVWMA's purchase obligation limits, conditions precedent to construction, and other legal requirements included in the RFP and in the draft Power Purchase Agreement.
- Availability of the Investment Tax Credit (ITC) for the energy provider.
- Coordination between LAVWMA and DSRSD regarding implementation of these efforts including real property aspects associated with the LAVWMA Pump Station site.
- Applicable CEQA exemptions and compliance for the LAVWMA Pump Station site and the independently operated DSRSD sites.
- Alternative implementation options, including DSRSD entering into the Power Purchase Agreement with the intent to assign that agreement to LAVWMA or entering into a Letter of Intent with the energy provider to afford more time to negotiate the Power Purchase Agreement.

Recommendation

Staff recommends that the Board: 1) receive the update on the RFP for a solar power provider to install and operate solar panels at the LAVWMA Pump Station, and 2) continue the Regular November 19, 2025 Board Meeting to an Adjourned Regular Meeting on December 9, 2025 to either (a) provide for a public hearing on the potential award of a Solar Power Purchase Agreement or (b) authorize an alternative implementation option.

Attachment

Solar PPA Slides

ITEM NO. 11 UPDATE AND RESPONSE TO VARIOUS LEGAL AND LEGISLATIVE ISSUES

To: LAVWMA Board of Directors
From: Alexandra Barnhill, General Counselor
Subject: Legal and Legislative Updates

Action Requested

None at this time. This is an information item only.

Summary

SB 852 –This bill requires the local officials who manage public investments to file their Form 700s with the FPPC, rather than filing locally. This requires registration with and use of the FPPC’s online filing Form 700 filing portal. Directors should have received information to do so. The deadline to file is April 1, 2026. Note that a Director may request custom redactions of their Form 700 if they wish to remove certain personal information such as the address of their personal residence by contacting the FPPC directly.

Berkeley People’s Alliance et. al. v. City of Berkeley – Held that the Berkeley City Council violate the Brown Act (Gov. Code 54950 et seq.) by recessing a meeting that was disrupted by members of the public and reconvening the meeting in another room, rather than by ordering the original meeting room cleared. Despite the language in the Brown Act being unclear on this procedure, the Court of Appeal found the agency erred. The key takeaway for all public agencies is that dealing with disruptions requires a careful balance of interests in maintaining the public’s access to decisionmakers while also allowing government business to be efficiently conducted. As always, LAVWMA should not take any action to limit public access to its meetings without first consulting General Counsel.

Attached is information from BACWA and CASA.

Recommendation

None at this time. This is an information item only.

Attachments

- A. SB 852 - October 03, 2025
- B. BACWA Bulletin December 2025
- C. BACWA Bulletin January 2026
- D. CASA January 2026 Newsletter


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SB-852 Political Reform Act of 1974: Citizens Redistricting Commission. (2025-2026)

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Date Published: 10/06/2025 02:00 PM

Senate Bill No. 852

CHAPTER 331

An act to amend Sections 8252.5, 81012, 84309, and 87500 of the Government Code, relating to state and local government.

[Approved by Governor October 03, 2025. Filed with Secretary of State October 03, 2025.]

LEGISLATIVE COUNSEL'S DIGEST

SB 852, Committee on Elections and Constitutional Amendments. Political Reform Act of 1974: Citizens Redistricting Commission.

(1) The Political Reform Act of 1974 provides for the comprehensive regulation of political campaigns, lobbying, and other matters relating to governmental ethics and elections. The act is an initiative measure that authorizes the Legislature to amend its provisions by enactment of a bill by a $\frac{2}{3}$ vote of each house if that bill furthers the act's purposes and, at least 8 days before passage, or at least 12 days before passage if the previous form of the bill did not amend the act, the bill in its final form has been delivered to the Fair Political Practices Commission for distribution to the news media and every person who has requested a copy from the commission. The act requires the Legislative Counsel, through a specified electronic system, to allow the public to sign up to receive an email alert any time a bill that would amend the act is, among other things, introduced, amended, referred to the floor or committee, or voted on.

This bill would eliminate the requirement that a bill amending the act must be delivered to the commission for distribution to the news media and every person who has requested a copy, instead requiring an otherwise proper amendment of the act to be printed, distributed to the Members of the Legislature, and published on the internet. The bill would declare that it furthers the purposes of the act.

The act also regulates conflicts of interest of public officials and requires that public officials file periodic statements of economic interest that disclose certain information regarding income, investments, and other financial data. The act provides that the Fair Political Practices Commission is the filing officer for statewide elected officers and candidates and other specified public officials, and requires those officers, candidates, and officials to file their statements of economic interest using the commission's electronic filing system.

This bill would add public officials who manage public investments to the list of individuals for whom the commission is the filing officer for statements of economic interest and would require those officials to file their statements of economic interest using the commission's electronic filing system.

Item No. 11 - Attachment A

The act also prohibits the receipt, delivery, or attempted delivery of a contribution in the State Capitol, any state office building, or any office for which the state pays the majority of the rent other than a legislative district office.

This bill would expand that prohibition to apply to local government office buildings and offices for which the state or a local government pays rent. The bill would also eliminate the exception for legislative district offices.

A violation of the Political Reform Act of 1974 is punishable as a misdemeanor. By establishing new requirements for the filing of statements of economic interests and by expanding the scope of restrictions on contributions, this bill would expand the scope of existing crimes, and therefore would impose a state-mandated local program.

(2) The Voters FIRST Act, an initiative measure approved by the electors as Proposition 11 at the November 4, 2008, statewide general election, requires the Citizens Redistricting Commission to draw district lines for the election of members of the State Senate, Assembly, Congress, and the State Board of Equalization. The act requires new members of the commission to be chosen in each year ending in 0 according to a specified selection process. Under existing law, any vacancy on the commission that occurs prior to December 31 of a year ending in 2 must be filled by the commission within 30 days and any vacancy that occurs on or after December 31 of a year ending in 2 must be filled within 90 days, as specified.

This bill would eliminate the requirement for the commission to fill a vacancy that occurs on or after December 31 of a year ending in 2 within 90 days and would instead authorize the commission to fill that vacancy.

The Voters FIRST Act authorizes the Legislature to amend the statutory provisions of the act by a statute that (1) is approved by a $\frac{2}{3}$ vote of each house of the Legislature and signed by the Governor, (2) furthers the act's purposes, and (3) complies with specified procedural requirements.

(3) This bill would declare that it furthers the purposes of the Voters FIRST Act and the purposes of the Political Reform Act of 1974.

(4) The California Constitution requires the state to reimburse local agencies and school districts for certain costs mandated by the state. Statutory provisions establish procedures for making that reimbursement.

This bill would provide that no reimbursement is required by this act for a specified reason.

Vote: 2/3 Appropriation: no Fiscal Committee: yes Local Program: yes

THE PEOPLE OF THE STATE OF CALIFORNIA DO ENACT AS FOLLOWS:

SECTION 1. Section 8252.5 of the Government Code is amended to read:

8252.5. Citizens Redistricting Commission Vacancy, Removal, Resignation, Absence.

(a) In the event of substantial neglect of duty, gross misconduct in office, or inability to discharge the duties of office, a member of the commission may be removed by the Governor with the concurrence of two-thirds of the Members of the Senate after having been served written notice and provided with an opportunity for a response. A finding of substantial neglect of duty or gross misconduct in office may result in referral to the Attorney General for criminal prosecution or the appropriate administrative agency for investigation.

(b) (1) Any vacancy, whether created by removal, resignation, or absence, in the 14 commission positions that occurs prior to December 31 of a year ending in the number two shall be filled by the commission within the 30 days after the vacancy occurs, from the subpool of applicants of the same voter registration category as the vacating nominee that was remaining after all legislative leaders exercised their strikes pursuant to subdivision (e) of Section 8252.

(2) Any vacancy, whether created by removal, resignation, or absence, in the 14 commission positions that occurs on or after December 31 of a year ending in the number two may be filled by the commission from the subpool of applicants of the same voter registration category as the vacating nominee that was remaining after all legislative leaders exercised their strikes pursuant to subdivision (e) of Section 8252.

(3) If none of those remaining applicants are available for service, the State Auditor shall establish a new subpool for the same voter registration category in accordance with Section 8252.

SEC. 2. Section 81012 of the Government Code is amended to read:

Item No. 11 - Attachment A

81012. This title may be amended or repealed by the procedures set forth in this section. If any portion of subdivision (a) is declared invalid, then subdivision (b) shall be the exclusive means of amending or repealing this title.

(a) This title may be amended to further its purposes by statute, passed in each house by rollcall vote entered in the journal, two-thirds of the membership concurring and signed by the Governor, if at least 8 days before passage in each house, or at least 12 days before passage in each house if the previous form of the bill did not amend this title, the bill in its final form has been printed, distributed to the Members of the Legislature, and published on the internet.

(b) This title may be amended or repealed by a statute that becomes effective only when approved by the electors.

SEC. 3. Section 84309 of the Government Code is amended to read:

84309. (a) A person shall not receive or personally deliver or attempt to deliver a contribution in the State Capitol, any state or local government office building, or any office for which the state or a local government pays rent.

(b) For purposes of this section:

(1) "Personally deliver" means delivery of a contribution in person or causing a contribution to be delivered in person by an agent or intermediary.

(2) "Receive" includes the receipt of a campaign contribution delivered in person.

(3) "State or local government office building" means any building owned by the state or a local government in which more than 50 percent of the total floor area is used as office space for government employees.

SEC. 4. Section 87500 of the Government Code is amended to read:

87500. (a) (1) A statement of economic interests filed by a public official, for whom the Commission is the filing officer, shall be filed with the Commission using the Commission's electronic filing system.

(2) The Commission shall be the filing officer for statements of economic interests filed by all of the following:

(A) A statewide elected officer or candidate for statewide elective office.

(B) A member of, or candidate for, the Legislature or State Board of Equalization.

(C) A member of the Public Utilities Commission, State Energy Resources Conservation and Development Commission, or California Coastal Commission.

(D) A member of a state licensing or regulatory board, bureau, or commission.

(E) A person appointed to a state board, commission, or similar multimember body of the state if the Commission has been designated as the filing officer in the conflict of interest code of the respective board, commission, or body.

(F) A person holding, or candidate for, the office of district attorney, county counsel, county treasurer, or county board of supervisors.

(G) A city manager or, if there is no city manager, the chief administrative officer.

(H) A person holding, or candidate for, the office of city council member, city treasurer, city attorney, or mayor.

(I) A county planning commissioner or city planning commissioner.

(J) A county chief administrative officer.

(K) A judge, court commissioner, or candidate for judge.

(L) A head of a local government agency or member of a local government board or commission, for which the Commission is the code reviewing body, if the Commission has been designated as the filing officer in the conflict of interest code of the respective agency, board, or commission.

Item No. 11 - Attachment A

(M) A designated employee of the Legislature directed to file directly with the Commission by the house of the Legislature by which the designated employee is employed.

(N) A designated employee of more than one joint powers insurance agency who elects to file a multiagency statement pursuant to Section 87350.

(O) A public official who manages public investments.

(b) A statement of economic interests filed by a public official, for whom the Commission is not the filing officer, shall be filed as follows:

(1) Members of the Commission shall file electronically using the Commission's electronic filing system and the Commission shall send a copy of the filing to the office of the Attorney General, which shall be the filing officer.

(2) Except as provided in subparagraph (L) of paragraph (2) of subdivision (a) and this paragraph, a head of a local government agency, member of a local government agency board or commission, or member of a board or commission not under the jurisdiction of a local legislative body shall file one original with the agency, board, or commission, which shall make and retain a copy and forward the original to the code reviewing body, which shall be the filing officer. The code reviewing body may require that the original be filed directly with the code reviewing body and that no copy be retained by the agency, board, or commission.

(3) Except as provided in subparagraph (M) of paragraph (2) of subdivision (a), a designated employee of the Legislature shall file one original with the house of the Legislature by which the designated employee is employed.

(c) A person not otherwise designated in this section shall file one original with the agency or with the code reviewing body, as provided by the code reviewing body in the agency's conflict of interest code.

SEC. 5. The Legislature finds and declares that Section 1 of this bill furthers the purposes of the Voters FIRST Act within the meaning of paragraph (4) of subdivision (c) of Section 8251 of the Government Code.

SEC. 6. The Legislature finds and declares that Sections 2, 3, and 4 of this bill further the purposes of the Political Reform Act of 1974 within the meaning of subdivision (a) of Section 81012 of the Government Code.

SEC. 7. No reimbursement is required by this act pursuant to Section 6 of Article XIII B of the California Constitution because the only costs that may be incurred by a local agency or school district will be incurred because this act creates a new crime or infraction, eliminates a crime or infraction, or changes the penalty for a crime or infraction, within the meaning of Section 17556 of the Government Code, or changes the definition of a crime within the meaning of Section 6 of Article XIII B of the California Constitution.

BACWA Bulletin - December 2025

1 message

BACWA <noreply@bacwa.org>
Reply-To: BACWA <noreply@bacwa.org>
To: fuller@lavwma.com

Thu, Dec 11, 2025 at 8:35 AM

[View this email in your browser](#)

BACWA Bulletin

December 2025

In this email:

- [Tell your Friends: Upload your Sanitary Sewer System Boundary Map by December 31st!](#)
- [Looking Ahead to Compliance Reporting Tasks for the Nutrients Watershed Permit](#)
- [PFAS Update: BACWA Forum, Phase 3 Study, and PFAS Limits for Groundwater](#)
- [Call for Participants: Pilot Program at Bay Area Air District to improve the permitting process](#)
- [Local Agencies Receive Sea Level Rise Adaptation Planning Grants](#)
- [Regional Water Board now reissuing NPDES Permits with Effluent Limits on Chronic Toxicity](#)
- [State Water Board Adopts Regulations for Onsite Nonpotable Reuse](#)
- [Chlorine Permit Amendment Reduces Costs for BACWA Members](#)

- [North Bay agencies offering scholarships through North Bay Watershed Association](#)
- [BACWA Committee Updates](#)
- [Upcoming Events](#)

Upcoming BACWA Meetings

- **Executive Board** - 12/12, Virtual + Oakland
- **Executive Board** - 1/9, Virtual + SFPUC
- **Lab Committee Tour** - 1/14, San Jose
- **Recycled Water Committee** - 1/20, Virtual
- **BAPPG and Pretreatment Committee Joint Meeting** - 2/4, Virtual
- **Bay Area Biosolids Coalition** - 2/9, Virtual

See the BACWA Calendar for details

Upcoming Events

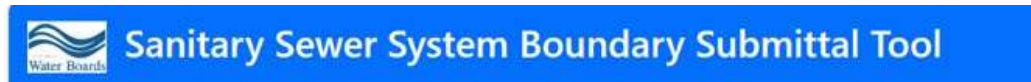
- **Eurofins Webinar on PFAS Analysis** - 12/16, Virtual
- **CASA Winter Conference**, 1/14-1/16, Indian Wells

Jump to 'Upcoming Events' details

Tell your Friends: Upload your Sanitary Sewer System Boundary Map by December 31st!

The State Water Board's 2022 [Sanitary Sewer Systems General Order](#) requires each sanitary sewer system agency to submit a boundary map delineating its service area. For most agencies, submittals to the [portal for submitting boundary maps](#) are due **December 31, 2025**. Additional resources available from the State Water Board include a [Guidance Document](#), [FAQ](#), and [Map Specifications](#).

As of this week, only about half of the 125+ sewer systems in the Bay Area had submitted their maps to the portal. If you have questions or technical difficulties, please reach out to the State Water Board's help desk at SanitarySewer@waterboards.ca.gov.



Looking Ahead to Compliance Reporting Tasks for the Nutrients Watershed Permit

Compliance Schedule Milestone Information will be due by Feb. 13th

Thank you to all BACWA member agency representatives assisting with compilation of information required by the [Nutrients Watershed Permit](#). Like last year, BACWA is working with the HDR team on a **Request for Information (RFI)** for agencies to provide BACWA with information required by the "Compliance Schedule Milestones and Progress Reporting" section of the permit (Section 6.3.3, [R2-2024-0013](#), page 13).

This year's RFI will also request information to develop the [Regional Plan](#) required by the permit (Section 6.3.4, page 15), and to support next steps in establishing a nutrient trading framework for our region. HDR has prepared a [Draft Flow Chart](#) to illustrate the questions and logical flow that will be built into the RFI.

Below are a few upcoming dates and reminders related to the next report that BACWA intends to submit to the Regional Water Board by April 1, 2026:

- **December 15, 2025, 9 AM:** BACWA will hold a virtual meeting to collect feedback on the [Draft RFI](#) prior to sending it out for responses. Agency staff who will be filling out the RFI are particularly encouraged to attend, but all members of the BACWA community are welcome to participate.
- **Week of January 6, 2026:** BACWA will circulate the final RFI to members. Later in January, HDR will hold office hours to provide assistance in filling out the RFI.

- **February 1, 2026** (March 1 for some agencies): Individual member agencies should file effluent limits for Total Inorganic Nitrogen (TIN) should report 5-month dry season average TIN loads to CIWQS with their annual self-monitoring reports. See [BACWA Tips Updated December 8, 2025](#). Note: the instructions for computing average loads recently changed due to a [Minor Modification](#) issued by the Regional Water Board on December 5th.
- **February 13, 2026:** Agency responses to the RFI will be due through an online form. After all the responses are compiled, agencies will be given an opportunity to review the entire draft report before it is submitted to the Regional Water Board.

For more information about nutrient reporting or a link to attend the December 15th meeting, contact BACWA's Executive Director, [Lorien Fono](#).

PFAS Update: BACWA Forum, Phase 3 Study, and PFAS Limits for Groundwater

- **PFAS Forum.** In November, BACWA held a virtual PFAS Forum for members. Presentation slides from the forum are now available, including [regulatory updates](#), [public education through PFAS 411](#), BAPPG's [outreach campaign](#), and preliminary plans for [Phase 3 of our regional PFAS study](#).
- **Phase 3 Study.** On December 16th, San Francisco Estuary Institute (SFEI) and BACWA will meet with member agencies to discuss participation in Phase 3 of our regional PFAS study. Sampling during Phase 3, scheduled for 2026, will be designed to further scientific understanding about PFAS in wastewater and to support source control efforts. Agencies interesting in participating in the Phase 3 study, attending the kickoff meeting, or providing suggestions for the study should fill out this [Google Form](#) and contact [Mary Cousins](#).
- **Groundwater Limits.** On December 10th, the Regional Water Board reissued an [NPDES permit for groundwater dischargers](#). The permit contains technology-based limits for PFAS, a first for the state. While the limits are not applicable to municipal wastewater dischargers, this action elevates PFAS to the status of a regulated contaminant with effluent limits.

Call for Participants: Pilot Program at Bay Area Air District to improve the permitting process

The Bay Area Air District is launching an [Engineering Program Manager Pilot Program](#) to improve the permitting process for complex applications. This program will assign dedicated Engineering Program Managers to work with facilities on

challenging permit applications, ensuring more efficient reviews, better communication, and improved transparency.



The pilot program will run for three years, during which time facilities will fund the assigned positions. After the pilot phase, the program may transition to a voluntary fee-based model. More information is available in the [November BACWA AIR Committee meeting slides](#).

BACWA member agencies have an opportunity to participate in a “beta testing” phase of the pilot that will run from January to May 2026. This stage of the program is free to participants, and will include up to three agencies who plan to submit a new air permit application in early 2026, or have an ongoing application. If you would like more information, please contact [Lorien Fono](#).

Local Agencies Receive Sea Level Rise Adaptation Planning Grants

The Ocean Protection Council recently awarded Senate Bill 1 (SB1) [Sea Level Rise Adaptation Planning Grants](#) to several local agencies to develop [Subregional Shoreline Adaptation Plans](#) that address the resiliency of wastewater infrastructure (and other assets) to sea level rise. Congratulations to the most [recent batch of awardees](#), which includes:

- The City of Oakland, City of Alameda, and partner agencies in the East Bay Crescent
- Santa Clara County Subregional Shoreline Adaptation Plan, covering six cities and unincorporated areas
- San Mateo County Southern Bayside Cities Shoreline Resilience Plan
- Pinole-Hercules Multi-Jurisdictional Shoreline Adaptation Plan, which will include key wastewater assets like the Pinole-Hercules Water Pollution Control Plant.

The SB1 grant program operates on a rolling, quarterly basis, and proposals can be submitted at any time. The next two quarterly submission deadlines for sea level rise adaptation planning projects are **Friday, December 19, 2025**, and **Friday, March 20, 2026**. [Learn more about the SB 1 Grant Program](#).

Regional Water Board now reissuing NPDES Permits with Effluent Limits on Chronic Toxicity

Since August, there has been legal uncertainty regarding the use of the Test of Significance (TOS) and method for chronic toxicity used to establish compliance with NPDES permit effluent limits (see [August Bulletin](#)). The legal uncertainty resulted in a temporary pause on NPDES permit reissuances in the region. In November 2025, the State Supreme Court granted the State Water Board's petition regarding the case ([Court Case Information](#)), and will eventually issue an opinion on the matter. In the meantime, as of the [December Regional Water Board meeting](#), the temporary pause on NPDES permit reissuances has ended, and the Board is once again issuing permits containing effluent limits for chronic toxicity.

State Water Board Adopts Regulations for Onsite Nonpotable Reuse

In November, the State Water Board adopted [regulations for onsite nonpotable reuse](#) in multifamily residential, commercial, and mixed-use buildings.

By late 2026, the state Department of Housing and Community Development plans to develop corresponding building code language to support the new regulations. After that, the regulations can be implemented through the building code, as administrated by a local City or County program established per the new regulations.

The regulations are not yet in effect, but training opportunities are already rolling out! WateReuse is offering a [free webinar on December 17](#) regarding a forthcoming O&M training manual and operator certification program under development specifically for onsite reuse. To continue following this topic, join the BACWA [Recycled Water Committee](#).

Chlorine Permit Amendment Reduces Costs for BACWA Members

According to information shared with BACWA by member agencies in recent months, the [2023 Chlorine Blanket Permit Amendment](#) is now saving municipal wastewater treatment plants across the San Francisco Bay Region about \$1M per year. The 2023 permit amendment replaced instantaneous effluent limits for residual chlorine in NPDES permit with a somewhat less stringent one-hour average limit. Additional details are found in the December 2025 Regional Water Board [Executive Officer's Report](#).

Member News

North Bay agencies offering scholarships through North Bay Watershed Association

Item No. 11 - Attachment B

The North Bay Watershed Association ([NBWA](#)), a coalition of public agencies across Marin, Sonoma, Napa, and Solano Counties that includes eight BACWA member agencies, works collaboratively to protect and steward the region's water-resources and watersheds. NBWA's [Scholarships & Small Grants Program](#) is currently **accepting Scholarship applications**. The due date for applications is January 9, 2026. There are two types of scholarships being offered:

- **Conference Access Scholarship:** Up to \$500 per award, for attendance at NBWA-sponsored events (e.g., [NBWA's biennial Conference on April 9, 2026 — Meeting this Moment in a Climate of Change](#)).
- **Watershed Education Scholarship:** Up to \$1,000 per award, open to any age, for education or training related to water resources by individuals who live or work in NBWA's watershed region.

More information and application materials are available from [NBWA](#).

Please [send in](#) updates from your agency to post here!

BACWA Committee Updates

[AIR Committee](#)

The [November meeting](#) included updates from the most recent workgroup meeting with Air District staff, including rule development, inspection procedures, and updates on the Air District's Engineering Program Manager pilot program (see above). Members also discussed source testing procedures. The next meeting is scheduled for Wednesday, February 25.

[Bay Area Pollution Prevention Group \(BAPPG\)](#)

The [December meeting](#) featured a [presentation on marketing best practices](#) for public agencies, then agencies shared the "swag" they are handing out at pollution prevention outreach events. The next virtual meeting on February 4th will be held jointly with the BACWA Pretreatment Committee.

[Bay Area Biosolids Coalition \(BABC\)](#)

The [December meeting](#) included a presentation on a potential research collaboration with AAs, as well as a presentation on potential [PFAS regulations](#) in the wastewater sector. The next BABC meeting will be held Monday, February 9th.

Collections Systems Committee

At the [November meeting](#), Regional Water Board staff shared their perspective on compliance with the [Sanitary Sewer Systems General Order](#) ([Link to Slides](#)). The next meeting is slated for Thursday, February 5th.

Laboratory Committee

The [December meeting](#) was held jointly with the Permits Committee and included updates on DMR-QA Study 45 reporting and Total Inorganic Nitrogen reporting. **Save the Date!** On Wednesday, January 14th, the committee will tour the Valley Water lab in San Jose.

Permits Committee

The [December meeting](#) was held jointly with the Lab Committee. Regional Water Board staff joined the meeting, and were able to provide clarifications about bypass reporting, toxicity testing, and Total Inorganic Nitrogen load reporting (see announcements above). The next meeting will be held on Tuesday, February 10th.

Recycled Water Committee

The committee is currently conducting a [survey](#) of Bay Area recycled water programs, covering administrative topics such as use area inspections, site supervisor training, and cross-connection testing. Survey results will be shared at the next meeting on January 20th.

To join any BACWA Committee, members can sign up [here](#)

Upcoming Events

December 16

Trudging Through Sludge: Analysis of Trace Level PFAS in Wastewater, Sludge, and Biosolids

Join this Eurofins webinar on Tuesday, December 16th, 10:30 - 11:30 AM, to hear expert guidance on how robust methodologies produce reliable data even in the most complex and challenging wastewater and biosolids matrices. [Register here](#)

January 14-16

CASA Winter Conference

The 2026 CASA Winter Conference is returning to Indian Wells! At this year's conference, the first day will include several technical tracks focused on key issues facing the clean water community, including one track specifically for agency Board members and elected officials. Sessions on Thursday and Friday will highlight real-world examples and key takeaways for your agencies, including an extended "Project Financing from A to Z" panel. [Register here](#).

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BACWA Bulletin - January 2026

BACWA <noreply@bacwa.org>
Reply-To: BACWA <noreply@bacwa.org>
To: fuller@lavwma.com

Thu, Jan 15, 2026 at 9:01 AM

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BACWA Bulletin

January 2026

In this email:

- [EPA's San Francisco Bay Program Office Releases Grant Funding Opportunity](#)
- [Help BACWA promote clean water infrastructure with our new "Wastewater 101" Video!](#)
- [New report outlines path for nutrient trading in the Bay Area](#)
- [Impacts of Water Conservation - Survey Responses due January 31st](#)
- [Is your facility emitting methane? Satellites can see it.](#)
- [BACWA to release RFQ for CEQA Consultant Support](#)
- [CARB Phasing Out Tier 3 Portable Diesel Engines](#)
- [BACWA Requests Information from Member Agencies about Nutrient-related planning](#)
- [Local media coverage celebrates Palo Alto's Horizontal Levee project](#)
- [BACWA Committee Updates](#)
- [Upcoming Events](#)

- [Recycled Water Committee](#) - 1/20, Virtual
- [BAPPG and Pretreatment Committee Joint Meeting](#) - 2/4, Virtual
- [Bay Area Biosolids Coalition](#) - 2/9, Virtual
- [Executive Board](#) - 2/20, Virtual + Orinda
- [Asset Management Roundtable](#) - 2/24, Richmond
- [AIR Committee](#) - 2/25, Virtual

See the BACWA Calendar for details

Upcoming Events

- [CWEA P3S Conference](#) - Feb 10-12, Riverside
- [Summit Partners Webinar on Biosolids, Air, Climate, Energy, & Nutrients](#) - Feb 11, Virtual
- [California Bioresources Innovation Symposium](#) - Mar 10-12, Sacramento
- [BACWA Annual Members Meeting](#) - May 1, Berkeley

Jump to 'Upcoming Events' details

EPA's San Francisco Bay Program Office Releases Grant Funding Opportunity

Contact BACWA by Friday, Jan. 16th to collaborate on regional proposal

Last week, US EPA's [San Francisco Bay Program Office](#) released a \$33M [grant funding opportunity](#) for the Bay Area. Eligible projects include "Projects to reduce nutrient inputs into SF Bay." Proposals are due **March 3, 2026**.

BACWA is working with our members and with the [San Francisco Estuary Project](#) on a joint proposal that will include funding for nutrient management projects, including continued development of nutrient trading program. BACWA welcomes additional agencies with aligned projects to join this regional proposal, or to submit their own proposals. Agencies interested in collaborating on a regional grant proposal should contact [Lorien Fono](#) by Friday, January 16th.

Help BACWA promote clean water infrastructure with our new "Wastewater 101" Video!

Over the past few months, the BACWA Communications subcommittee has guided production of a “Wastewater 101” video that provides overview of the importance of wastewater treatment and the challenges facing this critical infrastructure. The video is now featured on the [Baywise](#) website.



Two versions are available for members' use: a shorter version with basic content ([English](#), [Spanish](#) versions on YouTube), and a longer version that also includes information about nitrogen removal ([English](#), [Spanish](#) versions on YouTube). All versions of the video are also available for [download](#).

Social media vignettes for member agencies' use in promoting the video during late January into early February will also be shared soon with the Communications subcommittee and with BAPPG. If your agency would like to receive the social media promotional materials or is able to help BACWA promote the video in the coming weeks, please contact [Lorien Fono](#).

New report outlines path for nutrient trading in the Bay Area

In December, [The Freshwater Trust](#) completed an initial assessment of regional water quality trading under the 2024 Nutrients Watershed Permit, which is now posted to the [BACWA website](#). Staff from The Freshwater Trust also shared some of their key findings at our December 12th BACWA Executive Board meeting ([link to slides](#)). The assessment concluded that a trading program is feasible in our region, and is supported by the Total Inorganic Nitrogen (TIN) effluent limitation structure in the Permit.

For more information, read The Freshwater Trust's "[San Francisco Bay Water Quality Trading Feasibility Assessment: Initial Review & Recommendations](#)."

Impacts of Water Conservation - Survey Responses due January 31st

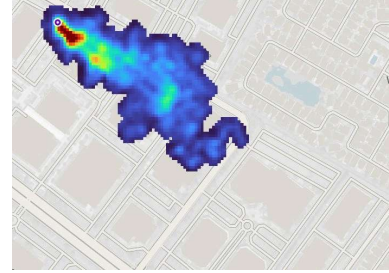
Are declining flows due to water conservation impacting your collection system, wastewater treatment plant, or water recycling program? Per [SB 1157](#), the CA Department of Water Resources is leading a survey on the impacts of achieving the 2030 indoor residential water use standard of 42 gallons per capita per day. BACWA asks that agencies complete the applicable survey(s) by **January 31st**:

- [Collection Systems](#),
- [Treatment Facilities](#), and
- [Water Reuse/Recycle Facilities](#).

Your expertise is invaluable to this research! Thank you for your time.

Is your facility emitting methane? Satellites can see it.

Thanks to online mapping tools in [Carbon Mapper](#) provided by the California Air Resources Board's [Satellite Methane Project](#), facilities with the potential to emit significant amounts of methane now have the power to detect leaks using satellite data. You can check for plumes around your facility using these tools. Spot something? Share it with CASA's [Sarah Deslauriers](#).



BACWA to release RFQ for CEQA Consultant Support

Since last summer, Regional Water Board staff and BACWA have been discussing preparation of a Basin Plan Amendment regarding compliance schedules for the [Nutrients Watershed Permit](#). The purpose of the Basin Plan Amendment is to grant more than 10 years for certain qualifying nutrient reduction projects. The Basin Plan Amendment will require the completion of a CEQA Substitute Environmental Document, and BACWA plans to retain a consultant to assist with preparation of this documentation. To receive a copy of the RFQ upon its release later in January, contact [Lorien Fono](#).

CARB Phasing Out Tier 3 Portable Diesel Engines

CARB's [Portable Equipment Registration Program \(PERP\)](#) is phasing out certain Tier 3 portable diesel engines at the end of 2026. This action applies to the specified portable Tier 3 diesel engines rated 50 - 750 bhp registered with the PERP program or permitted by the Air District. If your engine(s) fit the criteria and you want to be able to keep your Tier 3 portable diesel engine in service, there are two options:

1. **Limit use** to less than 200 hour per year or emergency use only, with [PERP Form 20](#) postmarked by January 31st. You need an hour meter reading taken at the beginning of January if you elect this option.
2. **Add Level 3 verified emission control technology** with [PERP Form 20](#) postmarked by December 31, 2026, to allow full use of the engine after the end of the phase out date.

For more information, contact portable@arb.ca.gov or the [BACWA AIR Committee](#) consultant team, [Courtney Mizutani](#) and [Ray David](#).

BACWA Requests Information from Member Agencies about Nutrient-related planning

Responses due February 13, 2026

In December, BACWA circulated a [Request for Information \(RFI\)](#) to member agencies related to compliance with the Nutrients Watershed Permit ([R2-2024-0013](#)). Below are a few upcoming dates and reminders related to the next Group Annual Report that BACWA intends to submit to the Regional Water Board by April 1, 2026:

- **January 21 and February 5, 10 am:** Office Hours with BACWA staff and our HDR consultant team to answer member agency questions about responding to the RFI. Contact [Mary Cousins](#) for the virtual meeting links.
- **February 1:** (March 1 for some agencies): Individual member agencies with effluent limits for Total Inorganic Nitrogen (TIN) should report 5-month dry season average TIN loads to CIWQS with their annual self-monitoring reports. See [BACWA Tips Updated December 8, 2025](#).

- **February 13:** Agency responses to the RFI are due through the [RFI response form](#).

After all the responses are compiled, agencies will be given an opportunity to review the entire draft Group Annual Report before it is submitted to the Regional Water Board.

Member News

Local media coverage celebrates Palo Alto's Horizontal Levee project

In December, local media highlighted construction of the City of Palo Alto's horizontal "living levee," which will use treated wastewater to irrigate native plants. Volunteers and local partners have begun planting thousands of native species on the levee, located in the Baylands near the City's Regional Wastewater Quality Control Plant. The pilot project aims to restore freshwater marsh and help protect the shoreline from sea level rise and storm surge. Media coverage included:

- [Volunteers plant Bay Area's first 'living levee' using treated wastewater](#) (Mercury News, December 15)
- ['Innovative' approach to sea level rise is first of its kind in San Francisco Bay](#) (SF Chronicle, December 26)
- ['Living' levee in Palo Alto Baylands aims to solve multiple problems with one-of-a-kind solution](#) (ABC 7, December 17)
- [Palo Alto begins horizontal levee construction project](#) (NBC Bay Area, December 10)



Photo Credit: [City of Palo Alto News Release](#)

Please [send in](#) updates from your agency to post here!

AIR Committee

The next committee meeting is scheduled for Wednesday, February 25. Ongoing efforts include:

- BACWA and Bay Area Air District staff are developing a Memorandum of Understanding for at least three BACWA member agencies to participate in the [Engineering Program Manager Pilot Program](#) during the first half of 2026.
- The project team leading the statewide pooled emissions study of air toxics recently submitted a draft study plan to the CA Air Pollution Control Officers Association (CAPCOA). The study plan is available upon request to participating BACWA member agencies.

Also, see above for items related to methane satellite mapping, and the phaseout of Tier 3 portable diesel engines.

Asset Management Committee

On February 24th, the committee will convene at the offices of the West County Wastewater District in Richmond to hold a roundtable discussion about member agencies' asset management programs.

Bay Area Pollution Prevention Group (BAPPG)

The next virtual meeting on February 4th will be held jointly with the BACWA Pretreatment Committee.

Bay Area Biosolids Coalition (BABC)

The next BABC meeting will be held Monday, February 9th. PFAS continues to be a hot topic. In late December, [Solano County Dept. of Environmental Health](#) released the results of a County-sponsored study on the [Fate of PFAS in Biosolids After Land Application](#). BABC recently decided to provide financial support to two PFAS-related efforts: a [Thermal Drying PFAS Removal Study](#), and an [assessment of the impacts of biosolids land application bans](#).

Collections Systems Committee

The next meeting is slated for Thursday, February 5th and will include a discussion of the impacts of the recent king tides, sea level rise planning guidance, and more.

Laboratory Committee

Thank you to Valley Water for providing an in-depth tour of their laboratory in San Jose earlier this week! The next regular meeting is scheduled for Tuesday, April 14th.

Permits Committee

The next committee meeting will be held on Tuesday, February 10th. BACWA recently finalized the annual NPDES permit compliance letter for Calendar Year 2025 ([link](#)), which members may reference in their annual NPDES self-monitoring reports.

Recycled Water Committee

The next meeting on January 20th will include a presentation on the City of Burlingame's [Recycled Water and Wastewater Discharge Reduction Project](#), and the committee will share results of a recent [survey](#) of Bay Area recycled water programs, covering administrative topics such as use area inspections, site supervisor training, and cross-connection testing.

Upcoming Events

February 10-12

CWEA P3S Conference

CWEA's **Pretreatment, Pollution Prevention & Stormwater** (P3S) Conference is taking place in Riverside from February 10th - 12th — bringing together leaders, compliance professionals, inspectors, lab analysts, stormwater teams, and regulators from across California for three days of learning and collaboration. For more information, see the [Conference Website](#).

February 11

Summit Partners Webinar on Biosolids, Air, Climate, Energy, and Nutrients

On Wednesday, February 11th, 9:30 am – Noon, the Clean Water Summit Partners ([CASA](#), [BACWA](#), [CVCWA](#), [Clean Water SoCal](#), & [CWEA](#)) will host a free webinar on the constraints municipal wastewater treatment plants face when complying with **Biosolids, Air, Climate, Energy, and Nutrient (BACEN) regulations**. The target audience for this webinar is policymakers, but all are welcome! The webinar agenda and speakers will be announced as we get closer to the date. [Register Here](#).

March 11-12

California Bioresources Innovation Symposium

The 20th Annual California Bioresources Innovation Symposium will be taking place in Sacramento on March 11 - 12. Bringing together leaders from industry, government, community organizations, and UC Davis research, this year's theme, "Comprehensive Impacts from the Local to Planetary Scale," will showcase how innovative bioeconomy solution can drive meaningful change - from neighborhood initiatives to global strategies. More information is available through [UC Davis Grand Challenges](#).

May 1

BACWA Annual Members Meeting

Save the Date! The [BACWA Annual Members Meeting](#) will be held on Monday, May 1st at the David Brower Center in downtown Berkeley. Stay tuned for information about speakers, discussion panels, and award nominations.

Item No. 11 - Attachment C

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Top Water Quality Stories for January 2026

- [Service Area Boundary Maps due 12/31 to SWRCB](#)
- [CASH Comments to USEPA on Updated WOTUS Regs](#)
- [DWR Water Conservation Surveys Forthcoming](#)
- [WEF Water Leadership Institute Applications due 1/15](#)
- [WEF Disinfection Survey Due This Month](#)
- [CASH Calendar and Upcoming Events](#)
- [CASH's November and December Regulatory Newsletters](#)



2026 Regulatory Newsletters and Listserv Updates

As we begin 2026, CASA's regulatory newsletter will be trifurcated into three distinct editions each month in the new year: Water Quality, Biosolids, and ACE. You are receiving this newsletter because you were added to our newly created Water Quality listserv. Over the holiday break, meeting Schedulers were sent out for all of our various ACE, Biosolids, Collection Systems, and Water Quality workgroup meetings in 2026. If you did not receive those, [please reach out](#), and we will forward them over to you. Likewise, if you are unsure whether you are enrolled on the other listservs, [please let us know](#) so we can ensure your contact migration is seamless, since these changes are designed to streamline your experience, ensuring the information reaching your desk is tailored to your needs with fewer extraneous messages in your inbox. Happy New Year!

Service Area Boundary Maps Due 12/31 to SWRCB

On December 31, wastewater agencies' [boundary maps were due](#) to the State Water Resources Control Board (SWRCB) in order to comply with the reissued Sanitary Sewer Systems General Order (SSS WDR). This item follows [the July 2025 launch of the CIWQS submittal tool](#) and serves as a compliance deadline. The process mandates that a Legally Responsible Official (LRO) certify the upload in accordance with the [Electronic Sanitary Sewer System Service Area Boundary Map Specifications](#) and the [Guidance Document](#). A [training video](#) is available on CASA's YouTube channel for technical support. [Please reach out](#) with any questions.

CASA Comments to USEPA on the Updated WOTUS Definition

On January 5, [CASA submitted a comment letter](#) to the United States Environmental Protection Agency (USEPA) and the U.S. Army Corps of Engineers regarding their [updated definition of "Waters of the United States" \(WOTUS\)](#), which designates federal jurisdiction for waterways across the nation. CASA expressed appreciation for the agencies' efforts to provide clarity and maintain historical exemptions, such as the waste treatment system exclusion. However, CASA expressed concern with several technical areas where the proposed rule could lead to regulatory uncertainty and significant implementation challenges for clean water agencies. Specifically, CASA's letter expressed concern regarding the proposed "wet season" approach for determining jurisdictional waters, recommending instead a bright-line standard to better suit the variable hydrology of the arid west. Given the multi-year nature of this matter and anticipated legal challenges once the new WOTUS rule is finalized, CASA will provide updates on developments during our monthly Regulatory Workgroup meeting and quarterly in our Attorneys Committee meetings. [Please reach out](#) with any questions regarding CASA's advocacy on this matter.

CASA & CVCWA Comment to the SWRCB on Scoping Phase 2 of the WWNA

On December 29, [CASA and the Central Valley Clean Water Association \(CVCWA\) submitted comments](#) to the SWRCB regarding the scoping of Phase 2 for their [Wastewater Needs Assessment \(WWNA\)](#). While expressing appreciation for enhanced communication and the re-issuance of the wastewater rates questionnaire, CASA and CVCWA identified several areas where the assessment's framework requires refinement to better reflect the clean water community's operational reality. A primary focus of the letter is the need for distinct terminology that differentiates the WWNA's academic data-gathering goals from formal regulatory and enforcement actions. To avoid confusion with existing legal definitions, CASA and CVCWA proposed replacing the labels of "Inadequate" and "At Risk" with more proactive designations. We also offered technical recommendations for analyzing Sanitary Sewer Overflow (SSO) data, with the support of Mike Flores at HDR. CASA and CVCWA look forward to continued dialogue with the SWRCB to reach consensus on these analytical methodologies as the project enters Phase 2. [Please reach out](#) to with any questions regarding these comments.

SWRCB Hosting 1/13 Meeting for 2026 Integrated Report

On January 13, the SWRCB will host a stakeholder meeting to discuss changes to [the draft 2026 Integrated Report, 303\(d\) List, and Staff Report covering the North Coast, Lahontan, Colorado River, and San Joaquin Valley regions](#). Previously on December 22, [the SWRCB released the Response to Comments \(RTC\) on the first draft 2026 Integrated Report Staff Report](#), and earlier in December, the SWRCB held informal meetings on December 5 and 10 to discuss their new approach to prior listings of impairments for benthic communities, in response to [USEPA's prior partial disapproval of the 2024 Integrated Report](#). In the RTC and [revised 2026 Integrated Report Staff Report](#), the revisions to the Benthic Community Effects (BCE) assessment methodology formalize a new "Category 5-bio" subcategory and specific reclassifications for constructed channels and Central Valley floor streams. The new Category 5-bio listings will not result in traditional TMDL's but rather provide the Regional Water Quality Control Boards and the regulated community more flexibility for addressing associated water quality impairments. Critically however, there are new regulatory definitions proposed for different water bodies, which will be the main focus of the meeting on 1/13. The SWRCB plans to adopt the 2026 Integrated Report and 303(d) List at their February 3 meeting, and no additional written comments will be accepted, only testimony during the hearing. [Please reach out](#) with any questions.

DWR Issuing Surveys to Evaluate Impacts of Water Conservation

On January 15, the Department of Water Resources (DWR) is hosting the Technical Advisory Panel (TAP) for its fourth meeting as part of their [SB 1157 water conservation studies that DWR is administering](#). CASA's Sarah Deslauriers is serving on the TAP on behalf of CASA. Later this month, DWR anticipates issuing voluntary surveys to public agencies across the state to better understand the impacts of water conservation and declining flows upon collection systems, wastewater treatment, and water recycling. The final surveys reflect extensive direction from CASA and the Sacramento water community to the DWR research team, so your participation will be very appreciated when the instruments are distributed. The surveys build off [the SWRCB's 2021](#)

[conservation surveys](#), and they are part of DWR's broader SB 1157 studies to evaluate economic benefits and potential impacts associated with achieving the 2030 indoor residential water-use standard of 42 gallons per capita per day, under SB 1157. [Please reach out](#) with questions, comments, or feedback.

WEF Water Leadership Institute 2026 Application Open until 1/15

On January 15, applications are due to the Water Environment Federation (WEF) via the [application portal](#) for the 2026 edition of the Water Leadership Institute (WLI). WLI is designed for emerging leaders in the water and wastewater sector who want to build leadership skills, forge professional networks, and tackle complex industry challenges with leaders from around the nation. Applications are due by January 15, and you can [learn more here about to how to apply](#). The program uses a blended learning approach—including management training, in-person sessions, and a final project—to help participants drive positive change within their organizations. WLI alumni have noted how the program deepened their ability to lead, expanded their peer networks across public, private, and academic sectors, and delivered lasting value to their careers. CASA staff have participated in the WLI program and served last year on the WLI Project Steering Committee. We encourage both emerging and established California wastewater professionals to consider applying for this dynamic program. [Please reach out](#) with questions or for guidance.

SWRCB Conducting Bay-Delta Plan Hearings on 1/28, 29, and 30

On January 28, 29, and 30, the SWRCB is hosting a multiday public hearing per the [Notice of Limited Recirculation](#) for the Revised Draft Sacramento/Delta Updates to the Water Quality Control Plan for the San Francisco Bay/Sacramento-San Joaquin Delta Watershed (Bay-Delta Plan). [This administrative action](#) modifies the prior programmatic proposal and specifically triggers a limited recirculation of the supporting Staff Report/Substitute Environmental Document (SED) through the release of a new Chapter 13. The revised documentation establishes updated narrative and numeric objectives for the Sacramento River watershed and Delta eastside tributaries—specifically the Calaveras, Cosumnes, and Mokelumne Rivers—aimed at the reasonable protection of fish and wildlife beneficial uses. Written comments are due February 2. CASA has not engaged directly with this proceeding but has monitored [CVCWA's active engagement in 2024](#) and [advocacy in 2025](#). [Please reach out](#) with questions.

WEF Reissues Disinfection Practices Survey Through January

This January, responses are due on WEF's [2025 Disinfection Practices Survey](#) that was released in the late fall. This initiative updates the seminal 2017 Disinfection Practices report and continues a longitudinal study of industry trends tracked since 1979. The data collection is strictly limited to wastewater utility agencies—specifically excluding consultants and technology vendors—and requires approximately 30 minutes to complete. Participants will contribute to the definitive industry reference regarding

North American disinfection methodologies and operational shifts; the survey is accessible [here](#). [Please reach out](#) with questions.

SWRCB Updates ELAP Forms for 2026

Heading into the new year, the SWRCB's Environmental Laboratory Accreditation Program (ELAP) [announced significant updates to its application forms](#) aimed at streamlining the submittal process and improving usability. These changes follow a series of technical revisions to the Fields of Accreditation (FOA) tables throughout late 2025, which introduced filterable Excel formats and removed the requirement for individual signatures on each FOA table page. Under the new process, application forms are now available as fillable PDFs and include a required SWRCB Privacy Notice. While laboratories are no longer required to submit signed PDF versions of the FOA tables, they must continue to provide these tables in Excel format for direct database upload, and authorized personnel must still sign the primary application documents. Crucially, these updates do not alter existing regulatory requirements or the criteria for FOA evaluation. However, laboratories are now strictly required to use the most current versions of these forms for all submittals. To ensure compliance and avoid processing delays, laboratories should download fresh application materials directly from the [ELAP Application Webpage](#) for every new submission. [Please reach out](#) or contact ELAP staff at elapca@waterboards.ca.gov with any questions regarding these new forms or updated FOA table procedures.

CalEPA Announces 2026 Vapor Intrusion Public Workshop Series

On February 12, [the California EPA \(CalEPA\) Vapor Intrusion Workgroup \(Workgroup\) will host the first of five virtual public workshops](#) to share and gain input on their efforts to address vapor intrusion (VI) at contaminated sites. This series follows the Kickoff Workshop held on July 24, 2025, where the Workgroup provided updates on VI strategies and gathered public feedback to inform the future workshop series. Accordingly, the upcoming sessions will feature introductory training, community engagement, and technical presentations on holistic management tools. The 2026 series is currently scheduled to cover Cleanup Case Basics (Feb 12), VI in the Community (Feb 25), Conceptual Site Models (March 10), Paths to Closure (May), and VI Data (June). Public notices with registration information will be shared prior to each workshop. [Please reach out](#) with any questions or for more details.

OPC's Sea Level Rise Adaptation Planning & Implementation Grant Solicitation Open

On March 20, grant applications are due for the next round to the Ocean Protection Council (OPC) for Sea Level Rise Adaptation Planning and Implementation Project Funding under the SB 1 Sea Level Rise Adaptation Grant Program. The solicitation calls for competitive applications to support nature-based shoreline adaptation projects in CA's coastal zone and San Francisco Bay. Projects may include site assessment, preliminary design, final design, permitting, and construction—ranging from \$500,000 to \$2,500,000 over a maximum 3-year grant period. OPC's next deadline for submissions is December 19 by 5 pm. At least 40% of funds must benefit vulnerable or disadvantaged communities, with 10% reserved for severely disadvantaged communities, and encourages partnership with CA Native American tribes. The [website](#)

provides access to helpful resources including application materials, an informational webinar, a fact sheet on the Grant Program. [Please reach out](#) with any questions.

SWRCB Agenda Roundup

Here are the recent SWRCB agendas: [November 18](#), [December 2](#), and [January 6](#). Their next meetings are on January 21 and February 3. The SWRCB Executive Director’s reports for [December](#) and [January](#) are linked, and they feature a URL to the [SWRCB’s current statewide and regional policies calendar.](#), which provides updates on current proceedings and calendar estimates for upcoming rulemakings.

CASA Calendar

January 7	Air Toxics Subgroup
January 8	Air Quality, Climate Change, and Energy Workgroup (Virtual)
January 14 – 16	CASA Winter Conference (Indian Wells, CA) (Registration)
January 22	CASA Regulatory Workgroup Meeting (Virtual)
February 4	Air Toxics Subgroup

February 12	Air Quality, Climate Change, and Energy Workgroup (Virtual)
February 19	CASA Regulatory Workgroup Meeting (Virtual)
February 23-24	CASA DC Policy Forum (Washington, DC)

Upcoming Events

January 12	OPC Marine HABs Workshop (Costa Mesa, CA)
January 13	SWRCB Informal Meeting on 2026 Integrated Report
January 15	DWR SB 1157 Conservation Benefits & Impacts TAP Meeting
January 15	WEF Water Leadership Institute 2026 Application Closes
January 20-21	SWRCB Meeting & Workshop (CWSRF Regs for Prop 4 Funds)
January 30	SWRCB WWNA Advisory Group Quarterly Meeting

February 3	SWRCB Meeting (Adoption of 2026 Integrated Report)
February 6	SCCWRP Webinar on Sewer Exfiltration
February 10	CASA-SMC Exfiltration Workshop (Costa Mesa, CA)
February 12	CalEPA Vapor Intrusion Workshop

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1K

Levi Fuller <fuller@lawwma.com>
To: Anthony Smith <awsmith@livermoreca.gov>

Thu, Jan 8, 2026 at 8:26 AM

Thanks!

[Quoted text hidden]

ITEM NO. 12 GENERAL MANAGER'S REPORT

To: LAVWMA Board of Directors

From: Levi Fuller, LAVWMA General Manager

Subject: General Manager's Report

Action Requested

None at this time. This is an information item only.

Summary of General Manager's Work Activity

The General Manager (GM) agreement is for a term of two years and began on April 1, 2024. On August 19, 2025, the LAVWMA Board approved a 1st amendment to extend the General Managers' agreement until June 30, 2029.

There is a limitation of 1,000 hours per fiscal year for General Manager's Administrative Services (GMAS). After assuming the duties of General Manager at the May 15, 2024 Board meeting, the LAVWMA Board of Directors additionally delegated the LAVWMA General Manager with the responsibility of serving as LAVWMA's Treasurer. To date, approximately 25% of the General Manager's time has been dedicated to Treasurer responsibilities.

As of January 31, 2025, the LAVWMA General Manager / Treasurer worked 383.25 hours during FY2025/26.

Administrative Services

- January 7, 2026 - Administrative staff sent a completed SF-405 form to the California Secretary of State and the County Clerk's of Alameda and Contra Costa Counties updating them on the representatives on the LAVWMA Board.
- January 27, 2026 – General Manager electronically filed Form 700 with the Fair Political Practices Commission. All Board Members and qualified consultants should have received an electronic filing notice from the FPPC.
- February 9, 2026 – General Manager submitted Government Compensation Report for calendar year 2025 to State Controller's Office.
- January 27, 2026 – LAVWMA entered into an agreement with Records Control Services to advise LAVWMA on its project to purchase a digital electronic storage system for storage of LAVWMA documents. LAVWMA issued a Request for Proposals (RFP). The RFPs were due on November 21, 2025. LAVWMA received proposals from 5 firms. Records Control Services proposal was selected from among the 5 proposals received based on its value and expertise.

National Pollutant Discharge Elimination System (NPDES) Renewal

- Annual NPDES fee of \$20,000 was paid on February 05, 2026.
- Water Board’s Annual Inspection of LAVWMA facilities is scheduled for February 23, 2026. The outcome of that inspection will be reported to the Board at the May 2026 meeting.
- Reminder - September 30, 2025 – Water Board confirmed receipt of LAVWMA’s 85 page application for renewal of its NPDES permit. The renewal application was submitted by the specified deadline. The current NPDES permit expires on June 30, 2026.
- EBDA is starting the application process to renew its NPDES permit to discharge to San Francisco Bay. The renewal application is due November 30, 2026. The current NPDES permit expires August 31, 2027.

Financial Management

- Financial Audit for the fiscal year ending June 30, 2025 - Completed
- Cost of service invoice was issued to the City of Livermore in the amount of:
 - 07/2025 - \$2,605,979.22 – paid
 - 01/01/2026 – \$1,114,938.29 – paid
- Cost of service invoice was issued to DSRSD (on behalf of DSRSD and the City of Pleasanton) in the amount of:
 - 07/2025 - \$6,156,565.58 – paid
 - 01/01/2026 – \$2,081,286.62 – paid
- Completed payment of DSRSD Contract Service invoice for:
 - July of 2025 in the amount of \$302,896.16
 - August 2025 in the amount of \$425,237.26
 - September 2025 in the amount of \$341,287.02
 - October 2025 in the amount of \$363,966.60
 - November 2025 in the amount of \$309,792.76
- January 10, 2026 - Received invoice from EBDA in the amount of \$583,040.
 - January 30, 2026 - Paid \$463,301.16 (LAVWMA had a credit with EBDA in the amount of \$119,738.84)
- Reviewed LAVWMA financial account balances twice per month at a minimum.
- Preliminary Member Equity Allocation for Fiscal Year Ending June 30, 2025, was provided to DSRSD, the City of Livermore and the City of Pleasanton.

Operations and Maintenance

- The GM attended the LAVWMA Operations & Maintenance (O&M) meetings in November of 2025 and January 2026 giving and receiving updates on LAVWMA Capital and O&M projects.

- The GM reviewed the 2nd Quarter FY2025/26 Quarterly Report of Operations completed by the DSRSD's Operations staff.
- The GM attended the monthly East Bay Dischargers Authority (EBDA) managers' meetings, sending recorded meeting notes to relevant DSRSD, City of Livermore, and City of Pleasanton staff members.
- The GM reviewed monthly LAVWMA Laboratory Reports.
- The GM performed bi-monthly inspections of the Pump Station.
- The GM performed bi-monthly inspections at the San Leandro Sample Station.

Capital Projects

- On December 18, 2025 - LAVWMA General Manager, DSRSD General Manager and the CEO of Renewable Energy Partners, Inc. completed the signing of a Letter of Intent to negotiate a Power Purchase Agreement for a solar project at the LAVWMA Pump Station site. Negotiations of the PPA terms are ongoing.
- January 27, 2026 – Formal responses were sent to the contractor on the SLSS Project:
 - Correction action plan including a request that the contractor replace the superintendent on this project.
 - Notifying the contractor that excusable delays on the project expired on November 5, 2025, and any delays beyond that date are subject to liquidated damages.
- FEMA reimbursement update for Livermore Pipeline Projects.
- See attached (General Manager Capital Project Update) for information regarding other capital projects.

Legal and Other Administrative

- The GM conducted monthly individual check-in meetings with executive staff of LAVWMA Member Agencies (DSRSD, the City of Livermore and the City of Pleasanton).
- The GM is currently collaborating with legal counsel on the LAVWMA/City of Livermore Easement Lease Agreement for the Livermore Interceptor Pipeline.
- LAVWMA General Manager and legal counsel have been collaborating with DSRSD staff and legal counsel, working on terms and conditions of a Power Purchase Agreement for a solar project at the LAVWMA Pump Station and other DSRSD sites.

Recommendation

None at this time. This is an information item only.

Attachments

- A. General Manager Capital Projects Update – Narrative
- B. FEMA Project Reimbursement Status – February 2026
- C. Registry of Public Agency Filing with Alameda County
- D. Registry of Public Agency filing with Contra Cost County
- E. Digital Records Project Summary

LAVWMA Projects FY2025/26

Project Status Report

(**Bold** indicates activity since the November 2025 Board Meeting)

<p align="center">Capital Project Program Capital Program Total - \$4,426,500.00</p>	<p>Lead Agency</p>	<p>Target Completion Date</p>
<p>San Leandro Sample Station Design Improvements</p> <ul style="list-style-type: none"> • Project Creation FY2023/24 • FY2024/25 Project Management changed from DSRSD to LAVWMA. • Improve infrastructure used for wet weather discharge of LAVWMA flows to San Lorenzo Creek in lieu of the EBDA outfall. • Automation and replacement of valves, flow meters, chlorine analyzers, pressure relief valves, and other instrumentation. Programming of logic controllers and computer control systems. • June 10, 2025 - Project update meeting-June 13 letter from CM to contractor noting project next steps. • June 24, 2025 - City of San Leandro and Heron Bay HOA given updated construction schedule. • July 10, 2025 - 30" valve, 5th delivery delay. Now expected at the end of August 2025* (all equipment will be on hand). • July 23, 2025 - LAVWMA GM and project designer met with the Waterboard regarding discharge exemptions for this project. • Scheduling SCADA programmer (TESCO) is the last hurdle to start the project. • August 4, 2025 - Contractor mobilized to the project site. • September 3, 2025 - 30" Mainline valve delivery date is now September 17, 2025. LAVWMA GM gave direction to complete work with the existing 30" valve in order to have the facility fully operational by wet weather season. Then plan to install the new 30" valve in the dry season of 2026. • September 8, 2025 - LAVWMA GM met with senior staff of the contractor and project engineer to discuss critical milestones to complete the project. • September 10, 2025 - Project schedule shows physical project work completed by Oct 1, 2025, with administrative close out tasks concluding on Nov 13, 2025. • September 10, 2025 - HydroScience (project engineer and construction manager) has billed \$363,733 of the \$370,560 budget. The consultant is spending more labor on field inspections and oversight of the contractor work than was anticipated. The General Manager recommends the approval of a budget adjustment in the amount of \$149,197. • September 12, 2025 - LAVWMA GM sent email to project designer and construction manager to direct the contractor to focus efforts on getting the station ready for wet weather operation and plan to complete the project during the dry season of 2026. September 15, 2025, LAVWMA GM, HydroScience and DSRSD Project Team had meeting to achieve this goal. • September 17, 2025 - 30' EBDA valve still delayed. System integrator lacking resources to complete work by October 1, 2025. LAVWMA GM instructed the project team to delay the installation of the 30" EBDA valve until the dry season of 2026 and develop tasks list designed to make the facility operational by wet weather season (November 1). 	<p>LAVWMA</p>	<p>30-Jun-26</p>

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<ul style="list-style-type: none"> • September 22, 2025 - Interim operational items that need completion for SLSS wet season operations: <ul style="list-style-type: none"> ○ Contractor complete Installation ○ DSRSD operational staff set up equipment ○ Pressure Relief valve installed with factory setting certification ○ 16” Motor Operated Valve Installed and with operational check ○ Bypass Flow meter Installed with factory calibration certification ○ Chlorine Analyzer Installed and calibrated ○ DSRSD staff to conduct a wet test of system • September 26, 2025 - GM met with Waterboard staff to discuss the NPDES permit application and to update the Waterboard on the status of the upgrades to the SLSS. • September 29, 2025 - The 30” EBDA control valve in the contractor’s possession (too late for installation this dry season). • October 1, 2025 - Station setup for interim operation. The project engineer to provide an interim operation test plan and DSRSD needs to test the station according to that plan. • October 15, 2025 - Reviewed interim operating plan with DSRSD staff and project engineer (HydroScience). • November 4, 2025 - GM was on site with DSRSD, design engineer (HydroScience), contractor, staff for an operational test of the San Leandro Sample Station. The system was tested to check readiness if station is needed during the wet weather season. • December 9, 2025 - Asked for Board approval for \$149,197 adjustment to HydroScience’s Budget for Design, Construction Management and Construction Inspection services. Revised \$30,000 from request made at the November 19, 2025 meeting of the Board of Directors. Board approved a “Not to Exceed” adjustment of \$149,197 bringing HydroScience’s total project budget to “Not to Exceed” \$519,757.00 . • M & H Area Manager (Contractor) acknowledged letter 05 Corrective Action Plan and will respond by 12/15/2025. • December 18, 2025 - Meeting LAVWMA, HydroScience and DSRSD on M&H’s response to Letter 05. • January 27, 2026 - Formal responses were sent to the contractor: <ul style="list-style-type: none"> ○ Correction action plan including a request that the contractor replace the superintendent on this project ○ Notifying the contractor that excusable delays on the project expired on November 5, 2025, and any delays beyond that date are subject to liquidated damages • Budget - \$1,275,000.00 		
<p>Cathodic Protection Improvements</p> <ul style="list-style-type: none"> • Project Creation FY2023/24 • LAVWMA completed a Cathodic Protection Survey in 2023. • Construction specifications needed to complete the repairs and upgrades delayed due to staffing shortage. • LAVWMA executed an agreement with an On-Call Engineering consultant in April 2025. • LAVWMA On-Call Engineering consultants will complete design specifications and LAVWMA will hire a contractor to complete the project. • June 20, 2025 - LAVWMA staff received a proposal from Carollo Engineers and JHD consultants to provide engineering services for this work. A construction contractor will be needed to complete contractor work. Carollo’s proposal in legal review. 	LAVWMA	30-Jun-26

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<ul style="list-style-type: none"> • October 10, 2025 - Deadline for DSRSD staff to comment on the scope of this project. Staff comments incorporated in project's scope. • October 15, 2025 - GM met with JDH to discuss scope and approach to bidding this project. • Budget - \$320,000.00 		
<p>Export Pipeline Inspection and Mitigation (see attached completion schedule)</p> <ul style="list-style-type: none"> • Project Creation FY2023/24 • Selected sections of the 15.3 miles of pipeline will be inspected and spot repairs completed based on current and 2021 Inspection Report. • Board directed staff to make an agreement with a pipe inspection contractor. The agreement was executed in September of 2024. • Pressure (Dublin) side of the pipeline and the pipeline at the Pump Station were completed in November 2024. • June through November 2025 - Gravity sections of the pipe will be inspected and spot repairs completed. • Spot repair needed (415ft) from end of force main: <ul style="list-style-type: none"> ○ Repair must be rated for operating pressure of 190 psi. <ul style="list-style-type: none"> ▪ Three quotes received: <ul style="list-style-type: none"> • \$369,000 Azuria on 03/26/2025 • \$88,700 Coordinated Systems on 06/05/2025 • \$78,950 – Underground Solutions on 08/06/2025 (GM Authorized) * - This quote also includes repairs to 4 additional spots (a total of 7 spot repairs) not included in the first two quotes. ○ June 24, 2025, planning meeting: <ul style="list-style-type: none"> ▪ Tentative start date July 14, 2025 ▪ NPS recommends Weco Seals at site of spot repair* <ul style="list-style-type: none"> • Cracks are in coating not steel. • Weco Seals will protect the pipe from corrosion. • LAVWMA pipeline already has Weco Seals in other locations. • August 6 – 8, 2025 - Complete - Segment J: STA 397+80 - 500+70 <ul style="list-style-type: none"> ○ Dewatering prior to inspection involved 66 loads at 4,900 per truck load estimate gallons 323,400 ○ Total gallons dewatered from pipeline via pumping or truck to facilitate the inspection is estimated at \$671,300 • DSRSD, City of Livermore and LAVWMA coordinating the storage of effluent to facilitate pipeline inspection. • GM authorized additional weekend and after hours pumping if necessary to catch up on pumping effluent stored to facilitate pipeline inspection (expect additional electrical costs for July and August). • August 20, 2025 - Three segments remaining to be inspected. • Segment A - Wednesday, August 27th to Thursday, August 28th. • Spot Repairs the week after Labor Day, on Wednesday, September 10th to Friday, September 12th. • September 17, 2025 - Two remaining locations remaining to complete the project. • September 19, 2025 - YTD budget spent \$480,894. • September 23, 2025 - LAVWMA GM approved change order for \$6,275, increasing the cost of the 7 spot repair seals from \$78,950 to \$85,225. 	<p>DSRSD</p>	<p>30-Jun-26</p>

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<ul style="list-style-type: none"> September 23, 2025 - Caltrans requiring night work at Grove Way location. September 26, 2025 - GM in consultation with DSRSD staff and inspection contractor concluded inspection work. The Grove Way site will be scheduled for inspection in the summer of 2026. Current status - 14 of 15 pipeline segments and 37,623 ft of the 38,901 ft of pipe scheduled for inspection has been completed. December 18, 2025 - Requested audit from DSRSD on invoice payments for contractor NPS. January 8, 2026 - Approved invoices for NPS for (\$137,658.00, \$112,885.79, \$221,754.39, \$37,424.25). Project has been completed. Budget - \$600,000.00 		
<p>LAVWMA NPDES Permit Renewal</p> <ul style="list-style-type: none"> Project Creation FY2024/25 Proposal to execute an agreement with consultant to the Board of Directors May 2025. NPDES renewal application to be submitted to the Waterboard by September 2025. June 11, 2025 - executed a not to exceed \$64,250.00 agreement with EOA to provide technical assistance in renewal of the NPDES Permit. July 16, 2025 – Project Kick-off meeting with EOA, DSRSD and LAVWMA. July 30, 2025 – Compiling data for the application package. September 2, 2025 – LAVWMA GM reviewed and provided edits and comments to NPDES renewal application package. September 16, 2025 – GM sent comments and edits to the consultant related to the Report of Waste Discharge Transmittal Letter (ROWD). September 26, 2025 – GM met with Waterboard staff to discuss the NPDES Permit application and to update the Waterboard on the status of the upgrades to the SLSS. September 30, 2025 – Completed final review of 85-page NPDES application package and gave the consultant (EOA) approval to transmit to the Waterboard. September 30, 2025 – Received confirmation from the Waterboard that they received the NPDES renewal application packet. Scheduled Annual Waterboard’s site inspection of LAVWMA facilities (February 23, 2026) February 5, 2026, annual fee of \$20,000.00 paid for the existing NPDES permit. Budget - \$75,000.00 	LAVWMA	30-Jun-26
<p>Livermore Pipeline Project</p> <ul style="list-style-type: none"> Project Creation FY2023/24 Project substantially completed by DSRSD. City of Livermore paid LAVWMA \$5.8 million toward the cost of this project in December of 2024. Zone 7 easement secured City of Livermore and LAVWMA are in negotiations on Easement Lease Agreement. FEMA reimbursement for initial response work awarded in November of 2024 – amount \$21,618.29. These funds were deposited in “sole use” reserves. 	LAVWMA	30-Jun-26

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- FEMA reimbursement for major project work in the amount of \$4.07 million is being pursued by LAVWMA by use of a FEMA consultant.
- Easement lease and FEMA consultant and other administrative activities to close this project will be billed to the City of Livermore.
- Submitted documents to keep Old Pipe Removal Project active in FEMA System 06-09-2025.
- June 25, 2025 - FEMA Consultant (KCG Consulting) has exhausted efforts with State FEMA Reps, will reach out to FEMA FEDERAL Directors to inquire on status of Emergency Repair Reimbursement.
- July 17, 2025 - FEMA has advanced \$4.07 million dollar reimbursement project to final reviewer - no target date for completion of final review.
- July 24, 2025 - LAVWMA and City of Livermore attorneys awaiting meeting with airport manager who has not yet reviewed the lease documents.
- August 5, 2025 - FEMA communication - \$4.07 is in final review. Review will take longer due to the volume of projects FEMA is processing. Note: all projects > \$1 Million require congressional approval.
- August 7, 2025 - LAVWMA and Livermore Attorneys met with Livermore airport manager on lease agreement. Hoping to finalize in the next few weeks.
- August 27, 2025 - LAVWMA GM filed Zone 7 Easement Deed with the Alameda County Recorder's Office.
- September 9, 2025 - Email from FEMA – \$4.06 Million Reimbursement for Sewer Pipe Relocation is with CalOES for review and approval.
- September 9, 2025 - FEMA estimates the reimbursement project will be in "Obligation" (Payment Approved) in October of 2025.
- September 11, 2025 - FEMA and CalOES communicated that the project number 734124 has been approved.
- September 12, 2025 - LAVWMA GM approved project in FEMA portal with a reimbursement of:
 - Federal Share – 75% - \$4,057,479.63
 - Non-Federal Share – 25% - \$1,352,463.21
- September 12, 2025 - CalOES acknowledged LAVWMA GM approval of reimbursement project.
- September 15, 2025 - FEMA acknowledged LAVWMA GM approval of reimbursement project and stated FEMA would let the LAVWMA GM know when the reimbursement is obligated (payment authorized) and set a date for a recovery transition meeting.
- September 23, 2025 - LAVWMA received stamped and recorded Zone 7 easement deeds from the Alameda County Recorder's Office.
- October 14, 2025 - FEMA informed LAVWMA GM that reimbursement "obligation" is still pending. No further action until resolution of Federal Government shutdown.
- **December 2, 2025 - Communication from FEMA reimbursement approved but fund allocation still pending. The FEMA continuing resolution for this item does not end until January 31, 2026.**
- **December 3, 2025 – GM had a meeting with FEMA consultant KCG Consulting.**
- **December 11, 2025 - LAVWMA submitted and CALOES acknowledged receipt P4 (Project Completion and Certification Form) for the small Rip-Rap Project for which LAVWMA received a reimbursement of ~ \$21K.**

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<ul style="list-style-type: none"> • January 5, 2026 - LAVWMA consultant met with FEMA management to inquire of when FEMA reimbursement funds would be obligated. • January 7, 2026 - LAVWMA Consultant met with Cal OES to inquire the FEMA reimbursement funds will be obligated. • January 13, 2026 - Sent staff time, contractor payment and Project Close Out forms to CalOES and part of CALOES’s process to close out the Rip-Rap Project for the Livermore pipeline repair. • February 9, 2026 - Legal counsel continues to work on a Lease Agreement with the City of Livermore and the Livermore Airport. • Budget - \$75,000.00 		
<p>LAVWMA Asset Maintenance Plan – Phase II</p> <ul style="list-style-type: none"> • Project Creation FY2025/26 • Develop an Asset Management Policy for LAVWMA. • Develop an Asset Management strategy/Maintenance approach for large assets over the next 25 years with a budget component for and project prioritization for the next 5 years. • Complete Business Risk Analysis for LAVWMA’s assets. • Complete Consequences of Failure Analysis for LAVWMA’s assets. • Complete Probability of Failure Analysis for LAVWMA’s assets. • Review Strategic Asset Management Plan for the LAVWMA system and subsystems place findings in a technical memorandum. • June 20, 2025 - LAVWMA staff received a proposal from On-Call Engineering Consultant (Carollo Engineers) to complete this project. Proposal in staff review. • July 25, 2025 – Carollo sent LAVWMA GM draft Phase One scope of work for this project. The scope is currently being reviewed. • August 18, 2025 - GM provided comments on the scope of work for the current fiscal year. • September 10, 2025 - GM and DSRSD staff met with consultant to finalize scope of work for current fiscal year. • October 7, 2025 - Executed a task order with Carollo Engineers to complete condition assessment of the following major assets: <ul style="list-style-type: none"> ○ Livermore and Export Pipelines ○ Export Pump Station (Pumps, Motors, and Switchgear) ○ SLSS Sample Station ○ October 7, 2025 - LAVWMA GM and Carollo Engineers signed a task order to begin next phase of Asset Management Program. • October 21, 2025 - Project is underway but staffing shortages at DSRSD may delay the completion schedule. 	LAVWMA	30-Jun-26

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<ul style="list-style-type: none"> • November 18, 2025 - DSRSD staff uploaded 12 sets of inspection files to the Carollo Engineering FTP site for records inspection. More will be uploaded as DSRSD has the time to do so. • Meeting on ISO 55000 certification set for March 3, 2026. • February 9, 2026 - Planning a 2-day inspection of all LAVWMA facilities in March 2026 time frame. • Budget - \$150,000 		
<p>Evaluation and Overhaul of Export Pumps</p> <ul style="list-style-type: none"> • Project Creation FY2025/26 • Overhaul 2 Export Pumps and Motors- Pumps #4 and #9. • June 25, 2025 - Pump #4 is pulled at the factory for overhaul. • Pump #4 Motor scheduled to arrive in December 2025. • Pump #4 Motor Replacement Quotes • During commissioning Pump #7 had vibration issue <ul style="list-style-type: none"> ○ Mitigation Step 1 - replace coupler (underway) • Pump #9 will be overhauled after #4 and #7 are operational. • January 29, 2026 – Export pump #4 has been overhauled awaiting reinstallation. Awaiting coupling to complete overhaul of export pump 7. • Budget - \$190,000.00 	DSRSD	30-Jun-26
<p>Pump Station Cross Over Valve Evaluations</p> <ul style="list-style-type: none"> • Project Creation FY2025/26 • Assess the material and operational condition on the 24” and 36” crossover valves at the LAVWWMA Pump Station • Staff created a valve exercise program so that the operation of these valves is being inspected (large 20” and 36” valves) more often. • Evaluations underway if any mitigation efforts are needed, they will be in future budgets. • Budget - \$75,000 	DSRSD	30-Jun-26
<p>Air Entrapment Mitigation Projects</p> <ul style="list-style-type: none"> • Project Creation FY2025/26 • May of 2025 the Engineering Consultant completed the study. • FY2024/25 Study Complete Project Budget \$109,000.00, Project final cost \$79,894.00. • The study contains 8 ranked mitigation efforts. EBDA is budgeting to complete two of this recommends related to calibration and additional sensors in the EBDA flow meter which measures flow from all EBDA agencies. • This budget proposes to complete 4 of the 8 tasks which Include: <ul style="list-style-type: none"> ○ Addition of a vent to western terminus vault (Completed) ○ Replacement and upsize of a western terminus air relief valve. (Completed) ○ EBDA is in the process of getting their insertion meter and magnetic meters calibrated. – Both Flow meters have been inspected and 	LAVWMA	30-Jun-26

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<p>calibrated by factory technicians. A final adjustment that could make the meters less sensitive to entrained air is still pending.</p> <ul style="list-style-type: none"> ○ EBDA Operations Manager communicated that the meters air entrainment adjustments are scheduled for 09/12/2025. ○ September 15, 2025 – All mitigation efforts scheduled for FY2025 have been completed. Observations of impact will be measured during the upcoming wet weather season. ○ All tasks scheduled for the current fiscal year have been completed. <ul style="list-style-type: none"> ● Budget - \$151,500.00 		
<p>Ava Bright Choice and Solar Arrays at LAVWMA</p> <ul style="list-style-type: none"> ● Project Creation FY2025/26 ● DSRSD enrolled in LAVWMA in Ava Bright Choice Clean Energy Program on March 25,2025. ● Ava Bright Choice comes with a 5% discount over the normal PG & E Charges. ● DSRSD will issue a Request for Proposal for engineering consultants to study LAVWMA entering into a Power Purchase Agreement which includes the installation of solar panels at the LAVWMA Pump Station ● If the PPA Evaluation proves viable LAVWMA will complete a California Environmental Quality Act (CEQA) analysis and if positive LAVWMA will pursue the solar PPA project. ● June 13, 2025 - GM reviewed and commented on DSRSD draft project RFP. ● June 18, 2025 – DSRSD issued an RFP seeking a PPA provider for DSRSD and LAVWMA solar Projects. ● October 13, 2025 - LAVWMA GM participated in Interviews to select a PPA provider. ● October 15, 2025 – Arc Alternatives PPA advisory consultant scheduled to attend LAVWMA November 19, 2025, Board Meeting. ● October 29, 2025 - LAVWMA and DSRSD staffs are working on terms and conditions for a potential power purchase agreement and will present to the LAVWMA Board if acceptable terms are agreed to. ● December 2, 2025 – Draft LOI provided to Endelos (potential PPA provider) ● December 18, 2025 – Endelos, LAVWMA and DSRD signed the LOI. ● February 2026 – Negotiations are underway for a power purchase agreement. ● Budget - \$210,000.00 	DSRSD	30-Jun-26
<p>SCADA/PLC Upgrades to Pump Station</p> <ul style="list-style-type: none"> ● Project Creation FY2023/24 ● Project delayed while DSRSD completed this work on DSRSD facilities. ● Project will replace SCADA infrastructure at LAVWMA facilities. ● DSRSD will start work on LAVWMA facilities in FY2025/26 and complete this project during the FY2026/27 ● Project just started as of July 30, 2025. ● Project awaiting DSRSD staff availability. ● Budget - \$725,000.00 	DSRSD	30-Jun-26

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<p>East Lewelling Blvd Easement Improvements</p> <ul style="list-style-type: none"> • Project Creation FY2025/26 • Alameda county is conducting an improvement project along East Lewelling Boulevard which includes street widening and the addition of a bike lane and sidewalk. As a result, LAVWMA will need to relocate 4 cathodic test stations and one blow-off valve box. • June 10, 2025 – LAVWMA GM gave Alameda County Public Works permission to have ACPW contractor proceed with this project and bill LAVWMA. • August 21, 2025 – LAVWMA GM visited work site and the county’s contractor had made improvements to 3 of the 4 cathodic test stations. • January 27, 2026 – Notified by PG&E that a meter box for LAVWMA’s cathodic protection station needs to be replaced. LAVWMA/DSRSD staff have informed PG&E that we feel it is PG&Es responsibility to replace the meter box because the cause of the damage to the box seems to be related to a PG&E power pole which is leaning and causing conduit strain in the meter box. • Budget- \$150,000.00 	LAVWMA	30-Jun-26
<p>Replace 17 Valve Actuators at the Pump Station</p> <ul style="list-style-type: none"> • Project Creation FY2023/24 • This project will replace actuators on valves at the pump station. The existing actuators are more than 20 years old. • July 30, 2025 -13 of 17 actuators replaced – expect project completion by the end of August 2025. • September 24, 2025 - all 17 actuators replaced – Project Complete • Budget - \$85,000.00 	DSRSD	30-Jun-26
<p>On Call Engineering Program</p> <ul style="list-style-type: none"> • Project Creation FY2025/26 • DSRSD’s engineering staff does not have sufficient staffing resources to support all DSRSD, DERWA and LAVWMA projects. • April 2025 - LAVWMA executed an agreement with an engineering consulting firm to conduct engineering support work on LAVWMA Projects which include an asset management plan, cathodic protection improvements, East Lewelling Boulevard facilities relocation and other unforeseen engineering support work that may come up. • August 1, 2025 - LAVWMA GM reviewing proposals from Carollo Engineers, Inc. for both the Asset Management and Cathodic Protection Projects. • Budget - \$220,000.00 	LAVWMA	30-Jun-26
<p>Other Misc, LAVWMA Renewal/Replacement</p> <ul style="list-style-type: none"> • Budget - \$50,000.00 	LAVWMA	30-Jun-26
<p>Other Misc, EBDA Renewal/Replacement</p> <ul style="list-style-type: none"> • Budget - \$50,000.00 	LAVWMA	30-Jun-26
<p>CIP Planning/Mgmt. Contingency</p>	LAVWMA	30-Jun-26

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<ul style="list-style-type: none"> Budget - \$50,000.00 		
FY2025/26 – Major Administrative Projects		
<p>Digital Records Management Program</p> <ul style="list-style-type: none"> June 9, 2025- Digital Records Management RFP posted on LAVWMA website and sent to 5 local vendors. Proposals are due July 18, 2025. July 1, 2025 - GM met with Chetu – Potential bidder on this project. No Bids on the RFP for the project by the deadline of July18, 2025. Feedback from consultants: <ul style="list-style-type: none"> Break the project into two projects. <ul style="list-style-type: none"> Project A- Software acquisition/setup/training Project B- Document scanning Advertising the project on additional government websites Planning to reissue project RFP(s) in September 2025. October 15, 2025 – LAVWMA reissued RFP. Proposals are due November 21, 2025. November 21, 2025 - LAVWMA GM received 5 proposals in response to the RFP. Those proposals are currently being reviewed. December 18, 2025 - Interviewed top two proposers (ConsultADD and RCS). Selected RCS for this project. January 27, 2026 - Entered into an agreement with Records Control Services to advise LAVWMA on this project. Project Budget - \$97,500.00 	LAVWMA	30-Jun-26
<p>Accounts Receivable and Accounts Payable Vendor (RGS)</p> <ul style="list-style-type: none"> May 30, 2025 - Signed an amendment to Regional Government Services Agreement for accounting services for FY2024/25 and a second amendment for FY2025/26. Project Budget FY2025/26 – Not to Exceed - \$120,000.00 	LAVWMA	30-Jun-26
<p>Upgrade Website to ADA Compliant</p> <ul style="list-style-type: none"> July 17, 2025 - Website vendor (Computer Courage) added an ADA widget icon to the LAVWMA website. Need to finalize process to certify ADA compliance. September 4, 2025 - Received scope of work from three consultants to complete this project. September 30, 2025 - Legal review of least costly consultant proposal. Terms and Conditions of vendor’s proposal are not acceptable to LAVWMA General Manager. September 29, 2025 - Language translation icon added to the LAVWMA website. Request for a quote for the next phase of this project issued on January 23, 2026. Quotes are due March 6, 2026. Total project YTD costs – \$1150.00. Project Budget - \$7,500.00 	LAVWMA	30-Jun-26
Critical Operations and Maintenance Projects		
<p>Pump Station Chlorination System</p> <ul style="list-style-type: none"> Waterboard notified regarding system installation. July 30, 2025 - System installed and ready for operation. System start-up will occur after completion of pipeline inspection. 	DSRSD	15-Aug-25

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<ul style="list-style-type: none">• October 15, 2025 - Facility operated well during the summer dry season when it is most needed.• YTD Cost - \$18,417.22• Project Complete• Project Budget - \$35,000		
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February 10, 2026

Mr. Levi Fuller, General Manager

**RE: FEMA Project Status Report
February 18th Board Meeting**

Dear Mr. Fuller,

At your request, please find the attached FEMA-Related Project Status Summary for distribution and discussion at the LAVWMA Board Meeting scheduled for February 18, 2026. The report provides a comprehensive status update on three FEMA-related projects associated with LAVWMA: the Rip Rap Rock Project (Emergency Work), the Pipeline Replacement Project (Permanent Repair – Large Project), and the Pipeline Cap Project (In Development), with particular emphasis on the Pipeline Replacement Project currently undergoing FEMA Headquarters Large Project Review.

Please accept my apologies for not being able to attend the meeting in person due to a scheduling conflict. I do, however, hope to attend the May Board Meeting. By that time, I am optimistic and hopeful that a full update with positive news and a clear path forward for the Pipeline Replacement Project will be available.

By way of brief background, LAVWMA retained Kermani Consulting Group (KCG) to aid with the FEMA Public Assistance cost recovery process. During the initial phase of our engagement, KCG worked in a more passive support role, primarily providing information and documentation to the FEDMA's Program Delivery Manager Group (PDMG). Approximately eight months ago, at your direction, our role expanded to allow for more direct involvement in advancing the project through FEMA and Cal OES review processes.

Since that time, substantial progress has been achieved. Through direct coordination with FEMA leadership and Cal OES, via in-person meetings, follow-up correspondence, and ongoing conference calls, we were able to move the Pipeline Replacement project through multiple critical stages of review, including environmental compliance and CRC review. As detailed in the attached summary, the project has received both State and FEMA concurrence and was approved for the full eligible amount without complication. Achieving State concurrence and Applicant sign-off represents a significant milestone in the FEMA process.

As outlined in the attached detailed report, FEMA prepared the Project Worksheet (PW) in the amount of \$5,409,972.84. While the PW is 100 percent constructed and technically approved, it has not yet been obligated due to FEMA's Large Project Review requirements. Recent confirmation from Cal OES leadership indicates that FEMA Headquarters in Washington, D.C. is now conducting national-level reviews for all disaster-funded projects exceeding the \$100,000 threshold. This additional layer of review has contributed to delays and is outside the control of FEMA Region IX and Cal OES. At this stage, the Pipeline Replacement Project is in the final phase of FEMA review prior to obligation and reimbursement determination.

KCG staff continues to maintain close coordination with FEMA and Cal OES leadership. However, given the limited ability of regional and state offices to expedite this process, it may be appropriate for the Board to consider whether political advocacy through a local or regional representative could help elevate the project's visibility at FEMA Headquarters. We strongly recommend that the Board discuss and identify a potential advocate who could support an expedited review on behalf of LAVWMA. While the latest budget impasse in Washington may affect timing and create more delays, will continue to move forward patiently as the process progresses.

In the interim, we strongly encourage LAVWMA to continue ensuring that all project documentation, including procurement records, contracts, invoices, labor records, and supporting material is complete and well organized, as previously discussed with you and Karla. This will ensure readiness should FEMA request additional documentation during the Large Project Review or later during final inspection.

The Rip Rap Rock Project was classified as FEMA emergency work and addressed immediate storm-related infrastructure protection needs at a cost of \$23,059.50. Construction has been fully completed, and the project is considered closed from an implementation standpoint. Final closeout and reimbursement activities are proceeding as required.

Once FEMA obligation is secured for the Pipeline Replacement project, the Pipeline CAP project is resolved, and all outstanding FEMA-related matters are addressed—with no further appeals required—LAVWMA will be able to proceed with the required final inspection. Completion of this step will allow for the release of the remaining 10 percent federal funding retention by the State.

Finally, as noted in prior discussions, LAVWMA remains eligible to receive reimbursement of up to 5 percent of the total federal obligation for eligible administrative efforts performed by LAVWMA staff and consultants. These costs may be reimbursed through what is known as a FEMA Category Z project.

Sincerely,



Masoud Kermani P.E

Attachment : Project Status Report Summary

FEMA- 4699-DR-CA

Project Status Report Summary

February 18, 2026, LAVWMA Board Meeting

This report, as an attachment to the cover letter dated February 10, 2026, provides a comprehensive status update on three FEMA-related projects associated with LAVWMA: **Rip Rap Rock (Emergency Work)**, **Pipeline Replacement (Permanent Repair – Large Project)**, and the **Pipeline Cap Project (In Development)**. Emphasis is provided on the Pipeline Replacement Project, which is currently undergoing FEMA Headquarters Large Project Review.

1. Rip Rap Rock Project – *Emergency Work (Completed)*

The Rip Rap Rock Project was classified as FEMA emergency work and addressed immediate storm-related infrastructure protection needs at a cost of \$23, 059.50. Construction has been fully completed, and the project is considered closed from an implementation standpoint. Final closeout and reimbursement activities are proceeding as required.

2. Pipeline Replacement Project – *Permanent Repair (Large Project)*

Project Overview and Damage Description

The FEMA Pipeline Replacement Project addressed critical storm-related damage to the Livermore Interceptor effluent pipeline at its crossing of Arroyo Mocho Creek. The existing 27-inch diameter pipeline, originally constructed in approximately 1980, was exposed due to severe erosion during the 2022–2023 storm season. Continued erosion in early 2023 fully exposed the concrete cap and nearly exposed the adjacent manhole, creating a high risk of pipeline failure and potential discharge of chlorinated secondary effluent into Arroyo Mocho Creek, posing significant environmental and public safety concerns.

Evaluation of Alternatives

LAVWMA evaluated multiple repair and replacement alternatives with support from Carollo Engineers. Temporary repair options and open-cut replacement methods were considered but ultimately rejected due to extensive environmental permitting requirements, loss of existing easement area, high easement acquisition costs, and lengthy coordination timelines with private property owners and utilities.

A trenchless pipeline replacement approach was selected as the only viable and cost-effective solution to restore the facility to its pre-disaster function while minimizing environmental impacts and avoiding in-creek construction. The selected alignment utilized publicly owned properties belonging to Zone 7 Water Agency and the City of Livermore, eliminating the need for private easements and significantly reducing project risk.

Environmental Compliance

All environmental compliance requirements were satisfied. The project qualified for Clean Water Act Section 404(f) exemptions, did not require a Fish and Wildlife Streambed Alteration Permit, and a CEQA Categorical Exemption was filed in August 2023. Coordination occurred with FEMA, Cal OES, and applicable state agencies, and FEMA concurrence was obtained.

Construction and Cost Summary

Construction included the removal and replacement of approximately 700 feet of 30-inch HDPE effluent pipeline using trenchless installation methods, replacement of one manhole, and associated appurtenances. Construction occurred between April 1, 2023, and July 31, 2024. The project is 100 percent complete.

The Project Worksheet prepared by FEMA and approved by both FEMA and Cal OES totaled \$5,409,972.84 and the FEMA cost share is 75 percent. All costs have been validated, procurement and labor compliance requirements satisfied, and all supporting documentation uploaded to the FEMA Grants Portal.

Although the replacement pipeline footprint differs from the original alignment, FEMA has classified the work as a replacement, not a relocation, as it represents the only feasible method to restore the facility to its pre-disaster condition while complying with environmental and permitting requirements.

FEMA Large Project Review Status

As a FEMA disaster-funded permanent repair, the Pipeline Replacement Project is classified as a Large Project. Reimbursement for this project was approved by Mr. Carter Long (FEMA) on September 4, 2025, in the amount of \$4,057,479.63 (federal share), and by Mr. Robert Larson (Cal OES) on September 11, 2025, in the amount of \$1,352,493.21 (state share). The combined FEMA and Cal OES reimbursement total of \$5,409,972.84 was approved by Mr. Levi Fuller, LAVWMA General Manager, on September 12, 2025. While the project has received Cal OES and FEMA concurrence and is fully constructed, FEMA funding has not yet been obligated

In the context of FEMA and Cal OES Public Assistance funding, *obligated* means that FEMA has formally approved a project and committed federal funds to it, making those funds available for reimbursement once all program requirements are met. Obligation indicates approval and reservation of funds, not immediate payment. Cal OES then processes the corresponding state share based on FEMA's obligation.

Over the past several months, KCG has worked closely with FEMA and Cal OES to clarify review requirements and timelines. Recent discussions with Cal OES leadership, including

meetings with Mr. Eli Owen, Assistant Director of Recovery, confirmed that FEMA Headquarters in Washington, D.C. now requires a national-level review for all disaster projects exceeding \$100,000—a process step that was not previously required. As a result, the Pipeline Replacement Project is currently undergoing review by FEMA Headquarters, representing the final stage of FEMA review prior to funding obligation and reimbursement determination.

Meetings with FEMA and Cal OES leadership, including a meeting with the FEMA Director and subsequent follow-up conference calls, indicate that there is limited ability at the regional or state level to expedite the review process.

Appeal Contingency

An appeal remains available as a contingency option should FEMA ultimately determine that the Pipeline Replacement Project is not eligible for obligation. FEMA's appeal process allows for two levels of review, consisting of a first appeal and a second appeal. At this time, no appeal has been initiated, and an appeal would only be pursued, if necessary, based on FEMA's final determination.

Current Outlook

While the timeline for obligation remains uncertain due to FEMA Headquarters' workload and review processes, it will be unlikely that the Pipeline Replacement Project would not ultimately be approved and obligated. The project has met all known technical, environmental, and programmatic requirements, and no deficiencies have been identified.

3. Pipeline Cap Project – *In Development*

The Pipeline Cap Project is currently in development and remains separate from the completed emergency and permanent repair projects. The project scope, funding strategy, and regulatory pathway are still under evaluation, and no final determinations have been made at this time.

Board Action


Information item only. No Board action is required at this time.

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JAN 14 2026

MELISSA WILK, County Clerk
By [Signature] Deputy

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2. **Agency Information**

a. Full Legal Name of Public Agency
Livermore-Amador Valley Water Management Agency

b. Nature of Update (Complete if Amendment to Registry of Public Agencies.)
Change in member status

c. Public Agency's County or Counties where an office is maintained
Alameda & Contra Costa

d. Official Mailing Address of Public Agency
7051 Dublin Boulevard, Dublin, CA 94568

3. **Chairperson, President, or Other Presiding Officer**

a. Name Jeff Nibert	b. Title Chair
c. Business Address 200 Bernal Avenue, Pleasanton, CA 94566	

4. **Clerk or Secretary**

a. Name Levi Fuller	b. Title Board Secretary
c. Business Address 7051 Dublin Boulevard, Dublin, CA 94566	

5. **Other Members of the Governing Board** (Enter as many as applicable. Attach additional pages for additional members.)

Name Steven Dunbar	Business Address 1052 S. Livermore Avenue, Livermore, CA 94550
Name Evan Branning	Business Address 1052 S. Livermore Avenue, Livermore, CA 94550

6. **Electronic Signature** (Additional members set forth on attached pages, if any, are incorporated herein by reference and made part of this Registry of Public Agencies.)

1/7/26
Date

[Signature]
Signature

Sheree Davis
Type or Print Name

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JAN 14 2026

MELISSA WILK, County Clerk
By *[Signature]* Deputy

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Chair

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Levi Fuller

b. Title

Board Secretary

c. Business Address

7051 Dublin Bouevard, Dublin, CA 94568

5. **Other Members of the Governing Board** (Enter as many as applicable. Attach additional pages for additional members.)

Name Julie Testa	Business Address 200 Bernal Avenue, Pleasanton, CA 94566
Name Matt Gaidos (Alternate)	Business Address 200 Bernal Avenue, Pleasanton, CA 94566

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Date

[Signature]

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Name John Marchand (Alternate)	Business Address 1052 S. Livermore Avenue, Livermore, CA 94550
Name Edward Duarte (Alternate)	Business Address 7051 Dublin Boulevard, Dublin, CA 94568

6. Electronic Signature (Additional members set forth on attached pages, if any, are incorporated herein by reference and made part of this Registry of Public Agencies.)

1/7/26

Date

Sheree Davis

Signature

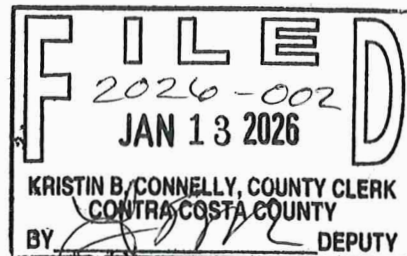
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Levi Fuller

b. Title

Board Secretary

c. Business Address

7051 Dublin Boulevard, CA 94568

5. **Other Members of the Governing Board** (Enter as many as applicable. Attach additional pages for additional members.)

Name	Business Address
Arun Goel	7051 Dublin Boulevard, CA 94568
Name	Business Address
Richard Halket	7051 Dublin Boulevard, CA 94568

6. **Electronic Signature** (Additional members set forth on attached pages, if any, are incorporated herein by reference and made part of this Registry of Public Agencies.)

1/7/26

Date

Sheree Davis

Signature

Sheree Davis

Type or Print Name

LAVWMA – Advisory Services for Digital Records Storage Software

This project summary presents the Livermore Amador Valley Water Management Agency (Agency) with tasks and time estimates for evaluating and assessing current records management practices throughout the Agency, recommendations for improvements for electronic document management, and an evaluation of available Electronic Document Management Systems (EDMS) to allow highly efficient information management and disposal of Agency records.

Objectives

The purpose of this project is to provide the Agency with an analysis of current records management practices, recommendations for improvements to electronic document management, options for a trustworthy electronic document management system (EDMS), and staff training on electronic records management practices to allow highly efficient information management and disposal within the Agency.

Implementation of this program, in total, will provide the Agency with:

- Records management policies and procedures to set the basis for a legally acceptable program.
- Updates to records retention schedules to meet current regulatory requirements.
- An evaluation of physical record holdings and electronic document repositories.
- A comprehensive needs assessment report with recommendations for improvements to physical and electronic document management.
- An evaluation of available electronic document management system providers.
- Recommendations for improvements to electronic information governance activities.
- Assistance with EDMS initial setup and configuration along with the software provider.
- Training staff on program policies and procedures.
- On-call continued program maintenance and period reviews.

Phase 1 – Records Management Evaluation & Retention Schedule Updates

In this phase, RCS will review the Agency's records retention schedules, policies, and procedures, and evaluate current physical and electronic records management practice. Retention schedules are updated to include current minimum retention requirements.

RCS will review hardcopy records and physical storage repositories and evaluate document access activity for the associated records. Records reviewed include:

- Active records in filing equipment located in the Agency's administrative offices.
- Inactive records retained at the Wastewater Treatment Plant
- File inventory lists based on previous record review projects and improvements.

RCS will review any electronic document repositories used by the Agency. Repositories include:

- Shared file server volumes.
- The Versatile records management system.
- Process management systems, where used.

RCS will prepare a report summarizing the results of the records management system evaluation. Components of the report may include, but are not limited to:

- Physical filing systems properties.
- Volumes of physical active and inactive records maintained in repositories.

- An evaluation of Versatile and other electronic record repositories.
- Compliance with current record retention schedules and records management policies and procedures.
- Recommendations for improvements to evaluated systems.
- Return on investment figures to support further improvements to the Agency's records management program.

Depending upon staff availability and current RCS client obligations, this phase can be completed in approximately 12 to 16 weeks after initiation. Availability of department staff for document reviews is essential to phase completion within RCS time estimates.

Phase 2 – Electronic Document Management System Evaluation

In this phase, RCS will evaluate cost-effective Electronic Document Management System (EDMS) software providers and recommend a system to allow creation, management, storage and sharing of the Agency's electronic documents.

Tasks include:

- Prepare a listing of suggested EDMS software providers for the Agency to review.
- Develop a listing of specifications and features for providers to demonstrate.
- Coordinate demonstrations of proposed EDMS software providers to the General Manager and project team.
- Summarize the demonstrations and review with the General Manager and project team.
- Recommend a system to the General Manager.
- Coordinate with the selected provider on installation and configuration of the system.

Recommended EDMS software providers will provide, at minimum, the following services:

- Assist the Agency's Information Technologies provider with software installation.
- Develop security groups for staff and anticipated users.
- Configure onsite and remote document access for Agency staff.
- Configure a portal for guest and/or public web access to Agency documents.
- Create metadata templates for identifying and classifying documents in the EDMS.
- Configure records retention schedule components within the EDMS.
- At least 12 months of on-demand program maintenance and technical support services.

Software providers will supply Agency staff training, including but not limited to:

- Scanning physical documents and uploading scans to the system.
- Transferring existing electronic documents into the system.
- Reference guides and procedures for all aspects/features of the system.
- Administrative management and configuration of the system.

Depending upon staff availability, service provider availability and current RCS client obligations, this phase can be completed in approximately 7 to 10 weeks after initiation.

Phase 3 – Continued Maintenance & Review

Phase Tasks

On-demand tasks include, but are not limited to:

1. Records management advisory support services.
2. Periodic retention schedule updates.
3. EDMS configuration assistance.

The resulting tools will allow the Agency to improve best records management and information governance practices, and Generally Accepted Recordkeeping Principals^{®1}.

Bruce G. Meier, CRM
President/CEO
Records Control Services, Inc.

¹ ® Generally Accepted Recordkeeping Principals & GARP are trademarked by the Association of Records Managers and Administrators, International.